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DISTRIBUTION			NEW MEVIC	O OIL CONSERV	ATION COMM	แรรเคลื	Form (`-104
SANTA FE				QUEST FOR AL			Supers	edes Old (-104 an
FILE	, ;		KL	AND	EO WINDER		1 ffe 1	awer
U.S.G.S.		AUTH	IORIZATION	TO TRANSPORT	T OIL AND	NATURAL G	AS	
LAND OFFICE		7,011)		
TRANSPORTER GAS				4				
				[*		/		
OPERATOR	3	1			1			. mi
PRORATION OFFICE								
Operator Flains had	10 km	- റൂർ വേവ	- Hand Comr	163 F 1				
	10 1.1	Uati ca) M. (20)					
Address 305 West. 9)th	Amaril	lo, Texas	: 79161				
Reason(s) for filing (Check p	proper box)				Other (Pleas	e explain)		
New Well		Change	in Transporter o	f:				
Recompletion		Oil		Dry Gas				
Change in Ownership X		Casingl	nead Gas	Cor.densate				
DESCRIPTION OF WELL Lease Name L.E. Hanch	L AND	LEASE Well N		noteding Pormution. 유하고 tha (오르고	est to the	Kind of Lease State, Federa	e Conflee Cagas	. e 1s ē
Location								
Unit Letter D	; 33	OFeet F	rom The <u>NO</u>	rth Line and	330	Feet From T	The	
								~.
Line of Section 32	Tov	vnship	<u> 118 </u>	Range 28E	, NMF	di Previ	· ·	
								
DESIGNATION OF TRA	NSPORT	CER OF OI	L AND NATU	RAL GAS	(Give address	to which approx	red copy of this	form is 10 be sent.
Name of Authorized Transpo	rter of Oil	or	Condensate [Address	10the address	to senten appro-	e e e e e e e e e e e e e e e e e e e	
Name of Authorized Transpo	rter of Cas	singhead Gas	or Dry Go	Address	(Give address	to which approv	ved copy of this	form is to be sent!
If we'll produces oil or liquid give location of tanks.	is,	Unit S	ec. Twp.	Rge. Is gas a	ctually connec	ted? Whe	er.	
If this production is comm	ingled wit	th that from	any other lease	e or pool, give com	mingling orde	er number:		
COMPLETION DATA	rugica wi	.,						52 5 2.t. 5.44

Oil Well Gas Well Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Name of Producing Formation Top Cil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

/I. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

Flains hario Bybadeasting Company
Signatura)
Tield hopr. (Title)
- Nov. 18, 1969 (Date)

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

Section 1

BY OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.