NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS(Submit to appropriate District Office as per Commission Rule 1106)

LEASE Waite Reach WELL NO. UNIT S T12-5 R Maine Reach WELL NO. UNIT S T12-5 R Maine Reach WELL NO. UNIT S T12-5 R Maine Reach POOL Wildest This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Remedial Work Plugging Tother Remedial Work Plugging Tother Well Spuddled June 10, 1959 Set 8 5/8 easing at 1967 with 100 seeks HIT plus 200 seeks regular nest. Plug down 12 1. H. en June 15, 1959. Tested with 1200 penuds. Set 8/8 easing at 8128 with 150 seeks trinity inferns. Plug down at 1130 P. H. en June 15, 1959. Tested with 2500 penuds. Washed with 500 gallens and ceid. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Compl Date Def Elev. TD PBD Prod. Int. Compl Date Def Elev. TD PBD Prod. Int. Compl Date Def Interval (s) Producing Formation (s) Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by Company C	COMPANY	J. C. WILLI	MSON	Bex 1	6, Kidi	and, I	0205	3113	, j	5 ক	
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