

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY J. C. WILLIAMSON Box 16, Midland, Texas  
(Address)

LEASE White Ranch WELL NO. 1 UNIT A S 1 T 12 - 8 R 26 - 1  
DATE WORK PERFORMED June 10, 1959 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☒ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Acid

Detailed account of work done, nature and quantity of materials used and results obtained.

Well Spudded June 10, 1959

Set 8 5/8" casing at 1967' with 400 sacks HYF plus 200 sacks regular neat.  
Plug down 12 A. M. on June 15, 1959. Tested with 1200 pounds.

Set 5 1/2" casing at 8128' with 150 sacks trinity inferno. Plug down at 4:30  
P. M. on June 18, 1959. Tested with 2500 pounds.

Washed with 500 gallons mud acid.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong  
Title \_\_\_\_\_  
Date JUL 2 1959

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge

Name John King  
Position Superintendent  
Company J. C. Williamson

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