PO Box 1980, Hobbs, NM 88241-1980

State Of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 811 South 1st, Artesia NM 88210

District III

1000 Rio Bravos Rd. Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

C. V				1. Operator na	me and Ad							
	M TD		1	-		ldress				2. OGRID Num	ber	
				O A O OI	רוי עוכ	OEC INC				0024	7.4	
c/o OIL REPORTS & GAS SERVICES, INC. 1008 WEST BROADWAY									0 0 3 4 7 4			
100	8 WES	ST BR	OADV	VAY					3. Reason for Filing Code			
НО	BBS, N	VEW N	JEXIC	O 8824	10				CH -	EFFECTIVE	12/31/1999	
		·								C Pool C		
4. API Number 5. Pool Nat 30-005-00365 WHITE RANG							The state of the s			6. Pool Code 8 7 3 3 0		
						B. Property Name	NCH MISS., WEST (GAS)			9. Well Number		
	5 5 6 3		WHITE RANCH,\					WEST		#1		
			1 agati			11210010	,,,,,,					
Ut or lot no.		Township	Locati Range	Lot. Idn.	Feet from	m the Nort	h/South Line	Feet from	n the	East/West Line	County	
Α	1	128	28E		660	NO	ORTH	66	80 l	EAST	CHAVES	
	11 Bc			ocation					. .			
Ut or lot no.		Township	Range	Lot. Idn.	Feet from	m the Nort	h/South Line	Feet from	n the	East/West Line	County	
Α	1	12S	28E		660	N	ORTH	66	60	EAST	CHAVES	
12. Lae Code	13. Producing Meth	had Code		14. Gas Connection D	late	15. C-129 Permit Number		16. C-129 Effective	e Date	17. C-129 Exp	loration Date	
Р	F							<u> </u>				
III	Oil a	and G	as Tra	nsporte	rs				,			
	nsporter			Fransporter Na and Address			20 POD 21 O/G			22 POD ULSTR Location and Description		
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0207	759		LAY ST., SUITE 4010				2540330 G			09101172		
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IV. Pr	roduce	d Wat	er				-Non- and Dane					
0.5	23 POD		Ì			24 POD ULSTR Loca	ation and Desc	cription				
	4035	0										
<u>V. W</u>	$\alpha \cup \alpha \cup \alpha$											
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	25 Spud D		on Dat	26 Ready Da	ite	27 TC	•	28 F	PBTD	29 Perforations	30 DHC, DCMC	
	25 Spud D	ate	on Dat	26 Ready Da			· 			29 Perforations	30 DHC, DCMC	
		ate	on Dat	26 Ready Da		27 TC & Tubing Size		28 F		29 Perforations		
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VI. V	25 Spud Di 31 Hole Si	ize		26 Ready Da	32 Casing				th Set	29 Perforations 39 Tbg. Pressure		
VI. V	25 Spud D	ize		26 Ready Da	32 Casing	& Tubing Size		33 Dep	th Set		24 Sacks Cement	
VI. V	25 Spud Di 31 Hole Si	ize ize est Dat		26 Ready Da	32 Casing	& Tubing Size	Date	33 Dep	th Set		24 Sacks Cement	
VI. V	25 Spud Di 31 Hole Si Vell Te 35 Date No	ize ize est Dat		26 Ready Da	32 Casing	& Tubing Size	Date	33 Dep	th Set	39 Tbg. Pressure	24 Sacks Cernent 40 Csg. Pressure	
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