

Result of Production Stimulation.....

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

# WELL RECORD 17 - 40

30-005-00367

.....Depth Cleaned Out.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	AREA 640 AC ATE WELL CO H. MCG	rrectly 1 <b>4</b>			No. 1, L	.E.		
		(Company or Oper NW , in	rator) <b>SE</b> <sup>1</sup> / <sub>4</sub> of	/4, of Sec	3 , T	12 <b>8</b> , R	<b>28 E.</b> , NMPM	
	1000		<b>W</b>	Pool,	*************************		County	
Well is	1490	feet from	Last	line and	1980	feet from	South lin	
of Section	3	If S	tate Land the Oil an	d Gas Lease No	. is	************************	3, 55	
Drilling Cor	nmenced	Keyes	Drilling Co	19 Drilli <b>MD&amp;NY</b>	ng was Completed	***************************************	, 19	
	_	P. O. 1	Bex 1108, Re	swell, Ne	w Mexico		·	
				03U. Y				
		at Top of Tubin			The inf	formation given is to	be kept confidential unt	
**************************			, 19			1		
			оп	SANDS OR 2	ONES			
No. 1, from.	•••••	te	<b>)</b>	No. ·	4, from	to	***************************************	
						to		
						to		
10. 5, 110111	·····	•••••••••••••••••••••••••••••••••••••••	/•••••••••••••••••••••••••••••••••••••	11Va	J, 110III		•••••••••••••••••••••••••••••••••••••••	
			IMPOR	TANT WATE	R SANDS			
Include data	on rate of w	ater inflow and	elevation to which	water rose in ho	le.	Water le	671	
No. 1, from	218		to	339	•	Water level at 87' water level at 87'		
No. 2, from	367	***-***********************************	to	367		, , , , , , , , , , , , , , , , , , , ,		
	o. 3, fromto							
394 No. 4, fromto								
				CASING RECO	RD			
SIZE	WEIGH PER FO	OT USE	D AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
8-5/8"	32 20	2500	256 460	Texas	pulled		SUFFECE	
		AOW		Topis	passe	<del> </del>	SUPLECE	
			MUDDING	AND CEMENT	ING RECORD	,		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED	
10"	8-5/8"	256	50	pump			one osab	
					<del> + </del>			
	<u> </u>			<del></del>	.		· · · · · · · · · · · · · · · · · · ·	
		(Record th	RECORD OF P	•	AND STIMULAT			
***************************************	*******************	• • • • • • • • • • • • • • • • • • • •			************************	••••	•••••••••••••••••••••••••••••••	
	••••••		-/			·		

### RI RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

Put to Producin	gThe production was oil; Gravity	during the first 24 ho	<b>PRODU</b> , 19	CTION	nd from		feet to	…feet.
OIL WELL:	The production was oil; Gravity	during the first 24 ho	, 19urs was					•
OIL WELL:	The production was oil; Gravity	during the first 24 ho	urs was					
OIL WELL:	The production was oil; Gravity	during the first 24 ho	urs was					
	was oil;	% was e						
	Gravity	1 1	muleion :					
			musion,		.% water	; and	% was sediment.	A.P.I.
	The production							
GAS WELL:		during the first 24 ho	urs was	1	M,C.F. pl	us	barr	els of
	liquid Hydroca	rbon. Shut in Pressure	1he					
Length of Time	Shut in		***************************************				,	
PLEASE I	NDICATE BE	CLOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	H GEOGR	APHICAL SECTION OF STAT	<b>E</b> ):
		Southeastern New B	dexico				Northwestern New Mexico	
*	· ·		Devonian					
		T.	Silurian Montoya				Kirtland-Fruitland	
		T.	Montoya	*		4	Farmington Pictured Cliffs	
		T.	McKee				Menefee	
T. Queen	1071'	Т,					Point Lookout	
T. Red Ser	d 11621	Т.	Gr. Wash		••••••	Т.	Mancos	
T. San Andres		т.	T. Granite				Dakota	•••••
		Т.	***************************************				Morrison	
		T.					Penn	
		Т. Т.						
			***************************************					
		T.	:					
;			FORMATIO					
	Thickness			<u> </u>	1	Thickness	<u> </u>	
From To	in Feet	Formati	on 	From	То	in Feet	Formation	
0 8	7 87	Sandstone					·	
87 9	1 ' 1	water sand					·	
94 21	1 1.	red beds						
218 22° 227 36°	1 - 1	water sand red beds						
367 39		brown shale		H				
394 40	1	brown sands	tone					
400 41	2 12	gray sand				1		
412 53	1 1 1	red beds						
531 58	·	anhydrite and		1				
589 61 610 78	1 1	gyp. and salt						
786 107	1 4	anhydrite and red beds	2 8-446					
1071 108		grey sand						
1086 116	2 76	anhydrite and	i shale					
1162 117	6 14	red sand						
							·	
	1		<del></del>	<u> </u>	<u> </u>	1		

#### ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

Nama	Projeton on Title Operator
Company or Operator.	AddressBox 533, Roswell, New Mexico
MIMMal	/ - 5 - 5 (Date)
as can be determined from available records.	and the second s
I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so far