

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 13 1981

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Dorchester Exploration, Inc. ✓		5. State Oil & Gas Lease No.
3. Address of Operator 1100 Midland National Bank Tower Midland, Texas 79701		7. Unit Agreement Name
4. Location of Well UNIT LETTER F, 2310 FEET FROM THE N LINE AND 2310 FEET FROM THE W LINE, SECTION 27 TOWNSHIP 12S RANGE 28E NMPM.		8. Farm or Lease Name Hill
		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat-Miss
15. Elevation (Show whether DF, RT, GR, etc.) 3602		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling 3-23-81. Drilled out plus at 1859' to 1921' with 8.5 mud weight and 7-7/8 bit.  
Drilled hole to 8370 9.4 mud weight.  
Deviation @ 8348' S 17.8' E 10.22'  
Set current plug from 8360 to 7000' with 300 SXS C1'H" 6/10% CFR-2, 6# salt, 275 SXS Class "H" 6/10% CFR-2, 6# Salt, 5# of #3 sand per sack, PBDT 7243'; RIH w/ Dynabil.  
Started at whipstock 7243 & drilled to TD 8125". Dev @ 8083 was 40. PBDT 8095.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken White Ken White TITLE Regulatory Manager DATE 5/12/81

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 21 1981

CONDITIONS OF APPROVAL, IF ANY: