N. DF 191,ES RECEIVED			•	Supersedes Old
DISTRIBUTION			150	C-102 and C-103
SANTA FE	H MEM WEXICO DIL CO	NSERVATION COMPECTE	W,FD	Effective 1-1-65
FILE	4	•	•	Sa. Indicate Type of Lease
U.S.G.S.		MAY S	5 1981	
LAND OFFICE		MAI &	9 19 01 -~	
OPERATOR :	J	0.6		5. State Oil & Gas Lease No.
		O. C.		kiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE . IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)				
IDO NOT USE THIS FORM FOR PROPOSALS TO HAILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" [FORM C-101] FOR SUCH PROPOSALS.)				
.i.				7. Unit Agreement Name
WELL WELL	OTHER-			
a. Name of Cyerator				8. Form or Lease Name
Dorchester Exploration, Inc.				Hill
Address of Operator				9. Well No.
1100 Midland Natio	nal Bank Tower Midl	and, Texas 7970	01	1
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTER	2310 FEET FROM THE NORT	h LINE AND 2310	FEET FROM	Wildcat
		•		
THE West LINE, SECTION 27 TOWNSHIP 125 RANGE 28E NMPM.				
	15. Elevation (Show when	her DF, RT, GR, etc.)	-	12. County
	3602			Chaves ()
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data				
	INTENTION TO:			REPORT OF:
NOTICE OF	INTENTION TO:	301	BSEQUENI	REPORT OF:
	•		\Box	
PERFORM REMEDIAL WORK	PLUG AND ASANDON	 }	片	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS		PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT	1de [⚠]	
	. (OTHER		
OTHER		}		
17. Describe : 10; used or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed				
work) SEE RULE 1103.			, ,	
• • • • •		-		
	= RBM			
121.95 =	3 Jts. 5 1/2 17#	K-55 LT&C csg.		
3192.15 =		50# K-55 LT&C cs	sg.	
	Howco Multiple St	age Cmtr.	_	
3545.69 =				•
1218.10 =	30 Jts. 5 1/2 17.	# K-55 LT&C csq.		
1.63 =				
	= 1 Jt. 5 1/2 17# K	-55 LT&C csg.		
	Howco Float Shoe	_		
8138.27	196 Jts. 5 1/2 K-	55 LT&C csq.		
		2		
(SEE BACK)				
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
				-
Klu Thati	Ken White	Pogulator: Man-	aor	5/4/03
SIGNED AND NOTON	WEIL MILTER - LILEE	Regulatory Mana	ger	DATE 5/4/81
APPROVED BY WALL Ken White TITLE Regulatory Manager DATE 5/4/81				
1.1 1 4	annet !	THE THE PERSON AND TH	ICT II	MAY 2 1 1981
APPROVED BY /N.U.	COSCIO TITLE_	SUPERVISOR, DISTR	TOY YY	DATE HIFTE N L IVV.

Csg. set @ 8125. MSC Mtr. set @ 3328.10 Float Collar set @ 8094.89. Pumped 1000 gal. mud flush.

lst stage cement - 800 sks. 50-50 POZ "H" W/6# salt, 1/4# flocele,
 .5% of 1% CFR-2. 1.42 yield = 1136 cu. ft. 13.8# weight.
 Plug down 2:15 p.m. 4-15-81, open ms cmt. circ. 4 hrs.

1290 cu. ft. 2nd stage $\frac{1136}{2426}$ cu. ft. 1st stage $\frac{2426}{2426}$ cu. ft. 2 stages = 1550 sks cement.