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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

MAY 13 1981

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- ☐

2. Name of Operator  
Dorchester Exploration, Inc. ✓

3. Address of Operator  
1100 Midland National Bank Tower Midland, Texas 79701

4. Location of Well  
UNIT LETTER F 2310 FEET FROM THE N LINE AND 2310 FEET FROM  
THE W LINE, SECTION 27 TOWNSHIP 12S RANGE 28E N.M.P.M.

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
Hill

9. Well No.  
1

10. Field and Pool, or Wildcat  
Wildcat-Miss

12. County  
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)  
3602

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/1/81 - ran 2-7/8 tbg 3328' RU Reverse unit & drlg DV tool. Ran tbg to 8068' RU dresser run bond CBL, good bond 8062' to 6300', from 6300-3300 possible cement channeled. Poor bond. Perf 1 JSPF @ 7802'-04-05-12-14-16-18-25-27 (9 holes) acidized w/5000 gal 20% acid FSDP 2500 PSI. Set cement plug @ 7780, perf strawn @ 7425-28 1 JSPF, 7560-665 acidized w/2000 gal SI pressure 2150 psi zone did not produce.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken White Ken White TITLE Regulatory Manager DATE 5/11/81

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAY 21 1981

CONDITIONS OF APPROVAL, IF ANY: