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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Dorchester Exploration, Inc. ✓		
Address of Operator 1100 Midland National Bank Tower		
Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>N</u> LINE AND <u>2310</u> FEET FROM THE <u>W</u> LINE, SECTION <u>27</u> TOWNSHIP <u>12S</u> RANGE <u>28E</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Hill
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat-Miss
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3602

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/14/81 -- Set CIBP @ 7400' w/35' cement on top of plug; PBDT 7365'; perf wolfcamp 1 JSPF @ 6406-12, 6380-87, 6206-12; acidize 4000 gal 15% acid; set packer 6056 and acidized well - zone did not produce.

5/18/81 -- Set CIBP 6200' w/35' cement; perf Abo from 6130-6, 1 JSPF; formation broke @ 3700# acidize w/1000 gal 7-1/2% Spearhead acid; zone did not produce.

5/21/81 -- CIBP @ 6120 w/35' cement; perf 3291-98 1 JSPF; formation broke @ 3400#; acidize w/1200 gal 15% NEFE acid; zone did not produce.

5/22/81 -- CIBP @ 3280' w/35' cement; perf 2342-68 (21 holes); formation broke @ 3800#; acidize 3000 gal 7-1/2% NEFE.

5/23/81 -- Zone did not produce.

5/25/81 -- CIBP 2330 w/35' cement; set 1900 (casng seat) with 35' cement and CIBP @ 40' with cement to surface; installed dryhole marker; P & A this date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken White Ken White TITLE Regulatory Manager DATE 5/26/81

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 02 1981

CONDITIONS OF APPROVAL, IF ANY: