

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
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U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

FEB 05 '88

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

C. C. D.

ARTESIA OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Damson Oil Corporation	8. Farm or Lease Name Hill
3. Address of Operator 3300 N. A, Bldg. 8, Suite 100, Midland, Texas 79705	9. Well No. 1
4. Location of Well UNIT LETTER F, 2310 FEET FROM THE N LINE AND 2310 FEET FROM THE W LINE, SECTION 27 TOWNSHIP 12S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3,602'	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Damson Oil Corporation, as successor to Dorchester Exploration, Inc., is filing this C-103 to clarify the P&A operation of 5/14/81 to 5/25/81 for the subject well. A copy of Dorchester's original sundry is attached for your information.

5/14/81 - Set CIBP @ 7,400' w/35' cement on top of plug; PBTB 7365'; Perf Wolfcamp 1 JSPF @ 6406-12', 6380-87', 6206-12'; Acidize 4000 gal 15% acid; Set Packer 6056' and acidized well; Zone did not produce.

5/18/81 - Set CIBP 6200' w/35' cement; Perf Abo fr/6130-6', 1 JSPF; Formation broke @ 3700#; Acidize w/1000 gal 7-1/2% Spearhead acid; Zone did not produce.

5/21/81 - CIBP @ 6120' w/35' cement; Perf 3291-98' 1 JSPF; Formation broke @ 3400#; Acidize w/1200 gal 15% NEFE acid; Zone did not produce.

5/22/81 - CIBP @ 3280' w/35' cmt; Perf 2342-68' (21 Holes); Formation broke @ 3800#; Acidize w/3000 gal 7-1/2% NEFE.

5/23/81 - Zone did not produce.

5/25/81 - CIBP @ 2330' w/35' cmt; Set 1900' (casing seat) w/35' cmt and CIBP @ 40' w/cmt to surface; Installed dryhole marker; P&A this date.

Part ID-2
2-12-88
P+A

Part ID-3
2-12-88
-clg op.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. M. Bloodworth TITLE District Engineer

DATE 2/4/88

APPROVED BY Danell Moore

TITLE Geologist

DATE 7/26/88

CONDITIONS OF APPROVAL, IF ANY: