Form C-103 (Revis@1 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Sharples Oil Corporation (Add	ress)	idland, Te	XQS
I FACE WELL NO	1 UNIT √ S	о Т	13-3
		-	12=5 1 28=5
DATE WORK PERFORMED Nay 16, 1956	POOL WI	deat	
This is a Report of: (Check appropriate k	olock) Y Resul	ts of Test	of Casing Shut-off
			_
Beginning Drilling Operations	Reme	dial Work	
Plugging	X Other	Test for	Production
Detailed account of work done, nature and	d quantity of materi	als used a	and results obtained
regether with equal volume of strate-crete not strate-crete. Circulated dement. Ten acid below oil 935 to 944 foot. Casing su Fellowing load recovered salty sufphur wat Original Well Data: DF Elev. TD PBD	REPORTS ONLY Prod. Int.	conds. Per end eil.	pl Date
	il String Dia	Oil Str	ing Depth
Perf Interval (s)			
Open Hole Interval Produc	ing Formation (s)_		
RESULTS OF WORKOVER:	В	EFORE	AFTER
Date of Test			
Oil Production, bbls. per day		<u> </u>	
Gas Production, Mcf per day			
Gas Froduction, with per day			
Water Durdustion blom non day			
Water Production, bbls. per day			
Gas-Oil Ratio, cu. ft. per bbl.			
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day			
Gas-Oil Ratio, cu. ft. per bbl.		(Con	
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	I hereby certify t	hat the in	formation given
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION	above is true and my knowledge.	hat the in	formation given to the best of
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	above is true and my knowledge. Name Thomas	hat the in	formation given to the best of