



T-13-S  
R-28-E

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUN 2 1956

WELL RECORD

Oil Cons. Comm.  
ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Sharples Oil Corporation

~~XXXXXXXXXXXXXXXXXXXX~~ Waller

(Company or Operator)

(Lease)

Well No. 1, in SE 1/4 of SW 1/4, of Sec. 8, T. 13-S, R. 28-E, NMPM.

Wildcat

Pool,

Chaves

County.

Well is 660 feet from South line and 1980 feet from West line

of Section 8. If State Land the Oil and Gas Lease No. is Not state land

Drilling Commenced May 10, 1956 Drilling was Completed May 14, 1956

Name of Drilling Contractor Survey Drilling Company, Inc.

Address P. O. Box 324 - Dallas, Texas

Elevation above sea level at Top of Tubing Head 3583 The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 935 to 944 feet. 200 feet of surface

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
4" line pipe	11*	New	948	Baker Float	None	935-944	Production test

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6-1/4	4" L.P.	948	150	Pump	12*	Enough to circulate

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Zone 935-944 treated with 250 gallons Halliburton M.C.A.

Result of Production Stimulation Zone 935-944 casing swabbed, recovered salty sulphur water.

Depth Cleaned Out 949

**LOG OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from surface feet to 948 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing Plugged, 19\_\_\_\_.

OIL WELL: The production during the first 24 hours was \_\_\_\_\_ barrels of liquid of which \_\_\_\_\_ % was  
 was oil; \_\_\_\_\_ % was emulsion; 100 % water; and \_\_\_\_\_ % was sediment. A.P.I.  
 Gravity \_\_\_\_\_.

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	<u>350</u>		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	<u>501</u>		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	<u>931</u>		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T. _____		T. Morrison
T. Drinkard			T. _____		T. Penn
T. Tubbs			T. _____		T. _____
T. Abo			T. _____		T. _____
T. Penn			T. _____		T. _____
T. Miss			T. _____		T. _____

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	red, medium-grained sand- stone with small amount of white, finely-crystalline anhydrite.				
80	140	60	red shale and anhydrite.				
140	200	60	anhydrite.				
200	220	20	No samples.				
220	310	90	red shale.				
310	330	20	red & gray, fine-grained, shaly sandstone, some red shale & anhydrite.				
330	350	20	gray to brown, fine-grained, very sandy dolomite, some anhydrite & red shale.				
350	400	50	anhydrite & some red sand- stone.				
400	900	500	anhydrite with small amount of red shale & red shaly sandstone.				
900	928	28	red shale & some salt.				
928	931	3	anhydrite.				
931	948	17	gray, fine-grained sand- stone.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
 as can be determined from available records.

May 29, 1956

(Date)

Company or Operator The Sharples Oil Corporation  
 Name Thomas S. Schalk (Thomas S. Schalk)

Address P. O. Box 162  
 Position or Title District Engineer