

MAY 12 1976

D. C. C.

ARTESIA, OFFICE

CONTRACT			
TIME			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

Operator: Hanlad Oil Corporation ✓

Address P.O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)		Change in Transporter of:		Other (Please Explain)
New Well	☐	Oil	☐	
Recompletion	☐	Dry Gas	☐	
Change in Ownership	☒	Casinghead Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner Ernest A. Hanson, P.O. Box 1515, Roswell, New Mexico 88201

II. DESCRIPTION OF WELL AND LEASE

DESCRIPTION OF WELL AND LEASE		Well No.	Well Name, including Formation	Kind of Lease	Lease No.
Lease Name		1	<i>Lewis Ranch - Grayburg - S A</i> <i>Wildcat</i>	State, Federal or Free Federal	NM- 024759
Location					
Unit Letter	C	: 660	Feet From The FNL	Line and 1980	Feet From The FWL
Line of Section	15	Township	14-S	Range	28-E, NMPM, Chaves County
					County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS ☐ or Condensate ☐

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐					Address (Give address to which approved copy of this form is to be sent)	
Shut in gas well						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
If lease or pool, give commingling order number:						

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

V. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded 6-21-67	Date Compl. Ready to Prod. 12-12-67		Total Depth 10260'				P.B.T.D. 1891'		
Elevations (DF, RKB, RT, GR, etc.) 3571 GL	Name of Producing Formation Grayburg		Top Oil/Gas Pay 1720'				Tubing Depth 1700'		
Perforations c.48 SPF @ 1720', 1725', 1735', 1738', 1743', 1745', 1752'		1754'				Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	9 5/8"		1900'		850 sx. circ				
	2 3/8"		1700'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

GAS WELL		Eble. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Coating Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		

OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Douglas L. McBride
(Signature)

President

(Title)

5 / 11 / 76

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 13 1976, 1976

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for use on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of

Separate Forms C-104 must be filed for each pool in completed wells.