1.	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPONTER OPERATOR PRORATION OFFICE Operator	REQUEST I			Lilestined 11-0	S and C-1	
	HANSON OPERATING COMPANY, INC.						
	P. O. BOX #1515, ROSWELL, NEW MEXICO 88202-1515 Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Change in Quantishty X (Operator) Casinghead Gas Condensate Other (Please explain) Change Operator from: Fossil Fuel, Inc., c/o Oil Reports & Gas Services, Box #763, Hobbs, N.M. 88240						
	If change of ownership give name						
11	DESCRIPTION OF WELL AND LEASE						
	Federal 22 Well No. Pool Name, Including Fo						
	Unit Letter D : 595' Feet From The North Line and 718' Feet From The West						
	Line of Section 22 Tow	mahip 14S Range	28E , NMPM	ı <u>, </u>	Chaves	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						o be sentj	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. P.gs. Is gas actually connected? When						
īV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Hes'v.						
	Designate Type of Completion	n – (X)	! !	l L			
	Date Spudded	Date Compl. Ready to Pred.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT. GR, etc.) Name of Producing Formation		Top Otl∕Gas Pay		Tubing Depth Depth Casing Shoo		
	Perforations	Perforations					
	HOLE SIZE	TUBING, CASING, AND	DEPTH S		SACKS CEN	ENT	
٧.					3-15-85		
					lity 16	. House	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alically able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)					
	Length of Tool	Tubing Procesure	Casing Prosoure		Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas-MCF		
	GAS WELL Actual Pred, Test-MCF/D	Length of Tost	Bbls. Contenacte/AMC	·F	Gravity of Condensate		
	Teating Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut	:-in)	Choke Size		
I.	CERTIFICATE OF COMPLIANC	CE [OIL CONSERVATION COMMISSION MAR 12 1985				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCD TITLE				
	Brenda K.	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	Production	All sections of this form must be filled out completely for allo- able on now and recompleted wells. Fill out only Sections I; II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition					
	03/05/						
	124	•	H e e e e e e e e e e e e e e e e e e e				