

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS.  
SUBMIT IN TEMP  
DRAWING INSTRUCTIONS  
VERSE SIDE  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 8363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HANSON  
FEDERAL #22

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes, Sams Ranch

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, T. 14S, R. 28E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a new reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

HANSON OPERATING COMPANY, INC.

3. ADDRESS OF OPERATOR

P. O. BOX 1515 ROSWELL, NEW MEXICO 88202-1515

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

595' FNL & 718' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3592.7 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The existing perforations in this well was acidized with 4000 gallons 15% NE Acid and swabbed tested. The well did not give up a commercial show of oil or gas. A CIBP was set on wireline at 1550' above all perforations and a 35 sxs Class "C" cement plug was circulated on top of CIBP with 9 lbs/gal gelled mud. A squeeze hole was perforated at 240' between the 7" & 4½" casing annulus and a rate was established with 100% returns. A 65 sx Class "C" cement plug was brought to surface between the 7" & 4½" casing annulus and brought from 240' to surface. 5 sxs cement was circulated to the pit. There was not any pipe recovered from this well. The well head was cut off below plow depth and a dry hole marker was installed. The well was plugged on 25, 1985.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling & Production Super. DATE April 26, 1985

(This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 28 1986

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

See Instructions on Reverse Side

Post #D-2  
5-17-85  
p4A