INTEX OIL COMPANY
Well History
Magnolia-Federal #1-24

History of Oil or Gas Well

10-9-59:   Spudded 5:30 p.m.

10-18-59:   Ran 56 jts (2381.84') of 9 5/8" OD 36# J-55 Rg.3,
                8 rd smls new casing set at 2395' with 725 sxs Incor &
                Pozmix (1.1) with 2% Gel & 25# Gilsonite per sack & 300
                sxs Neat, plug down 8:30 a.m. 10-18-59 with ample returns.

10-19-59:   Nippled up, closed BOP, pressured up on casing to 1000#
                for 15 minutes, pressure held all right.

11-13-59:   DST #1 7130'-7150' open 30 mins, opened with fair blow
                to weak blow in 10 minutes and for the remainder of the
                test, recovered 176' SGCM & 300' GCSW, FP 45#-230#, SIP
                2725#/15 mins, HP 3875#-3830#.

11-20-59:   DST #2 7550'-7655', open 45 minutes, weak blow through-
                out test, recovered 100' mud, FP 130#-130#, SIP 195#/15
                mins, HP 4195#-4150#.

11-30-59:   DST #3 8115-8140', Mis-run, could not get packer seat.

11-30-59:   DST #4 8112'-8140', open 30 minutes, weak blow, died in
                25 minutes, recovered 270' of mud, FP 195#-195#, SIP 2775#
                15 mins, HP 4453#-4453#.

12-3-59:   DST #5 8128'-8224', open 90 minutes, weak blow throughout
                recovered 430' wtr cut mud, FP 84#-355#, SIP 2730/20 mins
                HP 4510#-4510#.

12-6-59:   TD 8370' dolomite, Halliburton Oil Well Cementing Company
                set the following plugs, 8140'-8090', (25 sxs), 7175'-7125'
                (25 sxs), 6570'-6520' (25 sxs), 3660'-3560' (100 sxs)
                prior to setting top plug, ran Weatherford Plug Back
                Stinger, reciprocated for 40 mins, after displacement pulled
                up 100' and revereed out excess cement. Job completed
                at 7:30 a.m. 12-6-59.

12-7-59:   Found top of plug at 3593', drilled hard cement to 3597'
                PBTD 3597'.
                DST #6 3520'-3548', (Straddle Test), open 1½ hrs, fair
                blow throughout test, recovered 1564' of salt wtr, FP
                35#-675#, SIP 1545/30 mins, HP 1885#-1860#.

12-8-59:   Halliburton Oil Well Cementing Company set the following
                cement plugs: 3560-3510' (25 sxs), 2420-2370' (25 sxs)
                and 25 sxs on top of surface casing, erected a mounment in
                accordance with regulations, job completed 7:00 a.m.
                12-8-59. Plugged & Abandoned.

                            Intex Oil Company

                            Original signed by
                            J. Stewart Martin