

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 2406, Hobbs, New Mexico  
(Address)

LEASE Lightcap Land Co. WELL NO. 2 UNIT B 5 25 T 7S R 29E  
DATE WORK PERFORMED 10-8-58 POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 3380' of 8 5/8" csg on bottom at 3380' cemented with 1345 sks 45 Gal / 200 sks Heat.  
Did not circ. Plug down 5:00 PM 10-8-58. Top of cement 90' down by Temperature Survey.  
WOC 24 hrs. Tested 8 5/8" csg w/900# before and 600# after drlg plug, no break.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong

Name G. Young, Jr.

Title \_\_\_\_\_

Position District Superintendent

Date Oct 16 1958

Company Magnolia Petroleum Company

OIL CONSERVATION COMMISSION

ADMINISTRATIVE OFFICE

No. C-7860

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