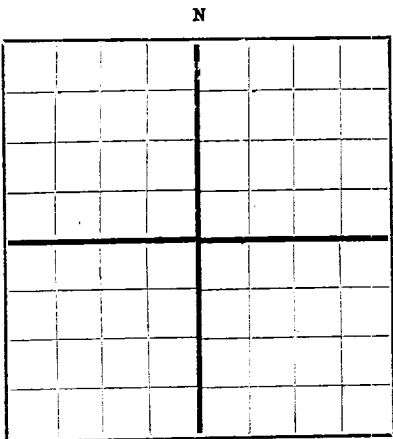




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

.....
Company or Operator Address
..... Well No. in of Sec., T.
Lease
R., N. M. P. M. Field, County.
Well is feet south of the North line and feet west of the East line of
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced 19 Drilling was completed 19
Name of drilling contractor Address
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment
.....
.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

..... Driller Driller
..... Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this
day of 19
.....
Notary Public
My Commission expires
Place Date
Name
Position
Representing
Company or Operator
Address

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
7345	7365	20	Drill Stem Test: - Penn. 2 packers, 5/8" BHC and 1" SC, No WC, tool open 3 hrs., gas to surface in 29 min. insufficient to measure, Rec. 190' heavy gas cut mud, 180' gas-cut oil and mud, 130' gas cut oil, 50' salt water, BHFP 200-200# S-I 15 min. BHP 1000#, HH 3800-3800#.
7366	7375	9	8-3/4" Dia. core: - Rec. 9' Top 6' finely crystalline gray limestone 2' finely crystalline brown limestone, Bottom 1' vuggy dark brown limestone.
7376	7416	40	8-3/4" Dia. core: - Rec. 40' finely crystalline gray shaley limestone w/trace porosity in bottom 2' no oil stain, slightly bleeding salt water.
7416	7426	10	8-3/4" Dia. core: - Rec. 10' Top 8' finely crystalline gray limestone w/sulphur water odor and trace yellow fluorescence. Bottom 2' finely crystalline gray shaley limestone.
7414	7426	12	Drill Stem Test: - 2 packers, No WC, 2 hrs. 5/8" BHC and 1" SC, no gas or fluid to surface, Rec. 30' drlg. mud, 360' salt water, no oil or gas, BHFP 0-100# 15 min. S-I BHP 1800#, HH 3900-3800#, weak blow of air.
7426	7476	50	8-3/4" Dia. core: - Rec. 50' 7426-7458 finely crystalline tan-brown lime, 7458-7473 finely crystalline gray-tan lime, trace small vuggy and carbonaceous porosity, trace fluorescence, no stain, 7473-7476 finely crystalline dark brown lime, 7458-7476 trace 10% vuggy porosity bleeding salt water.
7476	7545	69	Lime
7545	7649	104	Lime and shale, 1° @ 7600, Circ. 6 hrs. for samples in Perm Penn 7545-7584.
7649	7654	5	8-3/4" Dia. core: - Rec. 5' Top 2' lime and shale conglomerate, Bottom 3' red shale, no shows of oil, gas or water.
7654	7662	8	Lime
7662	7688	26	Lime, shale and chert
7688	7716	28	Lime, shale and chert streaks
7716	7741	25	Lime, shale and chert 7685 base Penn. 7741 w/trace porosity 7677-7741 by samples.
7677	7741	64	Drill Stem Test: - Penn. 2 packers, No WC, 40 min. 5/8" BHC and 1" SC, no gas or fluid to surface, Rec. 90' drlg. mud, no shows, SFP 0# BHFP 0#, 15 min. S-I BHP 0#, HH 4150-4100#.
7741	7763	22	Lime
7763	7791	28	Lime, shale and chert
7791	7796	5	Lime, shale and chert streaks
7796	7809	13	Lime
7809	7842	33	Shale, lime and chert streaks
7842	7870	28	Lime and chert Circ. 3-1/2 hrs. for samples in Perm Penn @ 7857'.
7870	7885	15	Lime, shale and chert 1° @ 7870
7885	7906	21	Lime
7906	7968	62	Lime and shale, <u>Top of Mississippian 7935'</u> , 307' low to Lightcap Land Co. #1
7968	7971	3	Lime
7971	7989	18	No Formation Logged
7989	7999	10	Lime and shale
7999	8003	4	No Formation Logged
8003	8032	29	Chalky lime and shale
8032	8051	19	Lime and chert streaks
8051	8065	14	Lime and chert
8065	8104	39	Lime and shale 1° @ 8100
8104	8115	11	Lime and chert streaks
8115	8154	39	Lime, chert and shale
8154	8165	11	Lime and chert streaks
8165	8176	11	No Formation Logged
8176	8189	13	Lime and chert
8189	8211	22	Lime and chert streaks
8211	8349	138	Lime and chert
8349	8384	35	Lime, shale and chert, 1-1/2° @ 8355, <u>Top Devonian 8383</u> , 8383-8388 trace porosity fluorescence and stain.
8384	8388	4	Lime and chert
8368	8388	20	Drill Stem Test: - 2 packers, No WC, 1 hr. 5/8" BHC and 1" SC, no gas or fluid to surface, Rec. 660' drlg. mud, no show oil, gas or water, weak blow air 10 min. BHFP 450-450#, 15 min. S-I BHP 200#, HH 4500-4250#.
8388	8389	1	Lime
8359	8389	30	Drill Stem Test: - 2 packers, No WC, 1 hr. 5/8" BHC and 1" SC, no gas or fluid to surface, Rec. 1560' drlg. mud, no shows, weak blow air 30 min. died. BHFP 900-925#, 15 min. S-I BHP 750#, HH 4550-4400#.
8349	8389	40	Drill Stem Test: - 2 packers, No WC, 1 hr. 5/8" BHC and 1" SC, no gas or fluid to surface, Rec. 30' drlg. mud, no shows, BHFP 0#, 15 min. S-I BHP 0#, HH 4460-4450#, weak blow air 15 min. died.
8389	8390	1	No Formation logged
8390	8391	1	Lime and dolomite
8391	8400	9	8-3/4" Dia. cores:- No Recovery
8400	8402	2	8-3/4" Dia. cores:- No Recovery