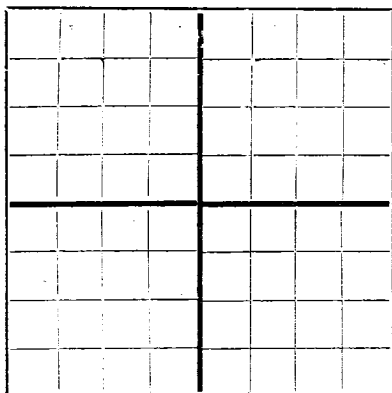


N

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New MexicoAREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator ..... Address .....

Well No. .... in ..... of Sec. ...., T. ....

Lease ..... R. ...., N. M. P. M., ..... Field, ..... County.

Well is ..... feet south of the North line and ..... feet west of the East line of .....

If State land the oil and gas lease is No. .... Assignment No. ....

If patented land the owner is ..... Address .....

If Government land the permittee is ..... Address .....

The Lessee is ..... Address .....

Drilling commenced ..... 19 ..... Drilling was completed ..... 19 .....

Name of drilling contractor ..... Address .....

Elevation above sea level at top of casing ..... feet.

The information given is to be kept confidential until ..... 19 .....

## OIL SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet.

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

No. 4, from ..... to ..... feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth Set .....

Adapters — Material ..... Size .....

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment .....

.....

.....

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## PRODUCTION

Put to producing ..... 19 .....

The production of the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, Be. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

## EMPLOYEES

....., Driller ..... Driller

....., Driller ..... Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this ..... Place ..... Date .....

day of ..... 19 ..... Name .....

..... Position .....

Notary Public ..... Representing ..... Company or Operator .....

My Commission expires ..... Address .....

FROM	TO	THICKNESS IN FEET	FORMATION
6826	7048	222	Lime, 1° @ 6880, 3/4° @ 7030, Circ. 2 hrs. for samples in Pormo Penn. @ 6915, no shows.
7048	7052	4	Lime and chert
7052	7126	74	Lime, Porosity 7120-7126
7105	7126	21	Drill Stem Test: - 2 packers, No WC, 1 hr. 5/8" BHC and 1" SC, no gas or fluid to surface, Rec. 2580' drlg. mud, no show, faulty tool, BHFP 1800-1900#, no record of build up, HH 3675-3675#.
7126	7128	2	Lime Little porosity
7117	7128	11	Drill Stem Test: - 2 packers, No WC, 1 hr. 5/8" BHC and 1" SC, no gas or fluid to surface, weak blow air 25 min. Rec. 35' drlg. mud, no shows oil, gas or water, BHFP 175-200#, 15 min. S-I BHP 0#, HH 3800-3650#.
7128	7129	1	Lime
7129	7139	10	8-3/4" Dia. core: - Rec. 9' of gray lime and red and green shale, no show.
7139	7153	14	8-3/4" Dia. core: - Rec. 14' of gray brown lime and red and green shale, no show.
7153	7162	9	8-3/4" Dia. core: - Rec. 9' 6-1/2' red brown limestone with red, gray and green shale stringers and nodules. 2-1/2' red, gray and green shale, no shows.
7162	7177	15	8-3/4" Dia. core: - Rec. 15' 3' red brown limestone w/red shale stringers, 2' red, gray and green shale, 6-1/2' red brown limestone w/red shale stringers, 3-1/2' tan limestone w/fine red and gray shale partings.
7177	7187	10	8-3/4" Dia. Core: - Rec. 7-1/2' 7177-7179-1/2 fine crystalline tan lime w/green shale stringers. 7179-1/2 - 7184 red and green shale w/stringers of tan lime, 7184-7184-1/2 dark green shale.  <u>Strapped Dr. Pipe 7187 = 7217</u>
7217	7232	15	8-3/4" Dia. core: - Rec. 16' 7217-19 gray shale, 7219-23 fine crystalline gray lime, 7223-28 gray shale w/lime stringers 7228-32 fine crystalline lime w/shale bands.
7232	7252	20	8-3/4" Dia. core: - Rec. 20' 1' finely crystalline to very finely crystalline dark brown siliceous limestone, 2' gray calcareous shale, 2' finely crystalline brown limestone, 2' light gray earthy limestone, 3' finely crystalline gray brown limestone w/gray shale. 4' brittle gray shale, 3' finely crystalline gray brown limestone, 3' gray shale w/gray limestone inclusions, 8" red and gray shale at bottom.
7252	7302	50	8-3/4" Dia. core: - Rec. 50' 1' red and gray shale, 5' finely crystalline light brown limestone, 5' finely crystalline gray siliceous limestone, 4' brittle gray calcareous shale, 10" finely crystalline gray limestone at 7264-7265, 2-1/2' finely crystalline to very finely crystalline tan limestone, 2-1/2' gray calcareous shale, 7273-7278 red and gray shale w/very finely crystalline tan-brown limestone inclusions, 7278-80-1/2' gray calcareous shale, 7280-1/2 to 7282-1/2 very finely crystalline red gray limestone, 7282-1/2 to 7284-1/2 red and gray heaving shale, 7284-1/2 to 7290-1/2 red w/trace gray shale, 7290-1/2 to 7291 red and green gray shale, 7291-7297 very finely crystalline gray limestone 7297-7298 gray shale, 7298-7302 very finely crystalline tan limestone, no shows.
7302	7335	33	8-3/4" Dia. core: - Rec. 33' Top 4' fine brown limestone, 10' finely crystalline brown limestone shaley, 4' fine gray limestone w/trace porosity, 10' dense tan limestone, Bottom 5' trace to 20% vuggy porosity good odor, slightly bleeding oil
7315	7335	20	Drill Stem Test: - Formation unknown, 2 packers 5/8" BHC and 1" SC, open 1 hr. first time, weak blow 55 min. then died, open 45 min. second time weak blow for 35 min. then died. Rec. 180' slightly gas-cut mud w/slight rainbow of oil, BHFP 0#, SFP 0, failed to get 15 min. S-I BHP, HH 3890#.
7335	7345	10	8-3/4" Dia. core: - Rec. 9-1/2' 7335-38 trace to 20% fluorescence 7338-45 fine gray limestone.
7345	7358	13	8-3/4" Dia. core: - Rec. 13' Top 1' green shale, 7' finely crystalline gray slightly shaley limestone, Bottom 5' finely crystalline gray limestone w/trace to 10% porosity and blue fluorescence, one fine fracture.
7358	7366	8	8-3/4" Dia. core: - Rec. 8' finely crystalline gray vuggy and slightly fractured limestone, trace to 10% porosity and fluorescence, fair odor, no bleeding oil.