

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

**RECEIVED BY**  
**NOV 29 1986**  
**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**  
**ARTESIA, OFFICE**

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
ALBUQUERQUE, NEW MEXICO 87501

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U.S.G.S. \_\_\_\_\_  
LAND OFFICE \_\_\_\_\_  
OPERATOR \_\_\_\_\_

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 3908-1

6. TYPE OF WELL **BOP**  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

6. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER **Re-Entry**

Name of Operator  
**STEVENS OPERATING CORPORATION**

Address of Operator  
**P.O. BOX 2203, ROSWELL, NM. 88201**

Location of Well

SECTION CORNER **0** LOCATED **660** FEET FROM THE **South** LINE AND **1980** FEET FROM  
**East** LINE OF SEC. **36** TWP. **7S** RGE. **29E** NMPM

13. Date Spudded **11-11-86** 15. Date T.D. Reached **11-14-86** 17. Date Compl. (Ready to Prod.) **11-17-86** 18. Elevations (DF, RKB, RT, GR, etc.) **4174' GR** 19. Elev. Casinghead

20. Total Depth **8731'** 21. Plug Back T.D. **4029'** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools **Clean out** Cable Tools \_\_\_\_\_  
**0-4029'**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**3104-3140**  
**3203-3241 San Andres** 25. Was Directional Survey Made  
**NO**

26. Type Electric and Other Logs Run  
**NONE** 27. Was Well Cored  
**NO**

| CASING RECORD (Report all strings set in well) |                |             |                |                  |               |
|------------------------------------------------|----------------|-------------|----------------|------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET   | HOLE SIZE      | CEMENTING RECORD | AMOUNT PULLED |
| <b>13 3/8"</b>                                 | <b>48#</b>     | <b>1084</b> | <b>16"</b>     | <b>1000 SXS</b>  | <b>NONE</b>   |
| <b>9 5/8"</b>                                  | <b>36#</b>     | <b>4064</b> | <b>12 1/4"</b> | <b>2000 SXS</b>  | <b>NONE</b>   |
|                                                |                |             |                |                  |               |
|                                                |                |             |                |                  |               |

| LINER RECORD |     |        |              |        | TUBING RECORD |             |            |
|--------------|-----|--------|--------------|--------|---------------|-------------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE          | DEPTH SET   | PACKER SET |
|              |     |        |              |        | <b>2 3/8"</b> | <b>3250</b> | <b>NO</b>  |

| Perforation Record (Interval, size and number) |             |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                                  |
|------------------------------------------------|-------------|--|------------------------------------------------|----------------------------------|
| <b>3104-3140</b>                               | <b>2SPF</b> |  | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED    |
| <b>3203-3241</b>                               | <b>1SPF</b> |  | <b>3104-3140</b>                               | <b>2000 gal. 28% Acid.</b>       |
|                                                |             |  | <b>3203-3241</b>                               | <b>1500 gal. 28% Acid.</b>       |
|                                                |             |  |                                                | <b>Both treated w/ 150 Bbls.</b> |
|                                                |             |  |                                                | <b>Overflush.</b>                |

| PRODUCTION            |                 |                                                                     |                         |            |              |                                |                 |
|-----------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
|                       |                 |                                                                     |                         |            |              | <b>Shut-in</b>                 |                 |
| Date of Test          | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| <b>11-17-86</b>       | <b>1 hr.</b>    | <b>8/64</b>                                                         |                         |            | <b>2.5</b>   | <b>2</b>                       |                 |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| <b>100#</b>           |                 |                                                                     |                         | <b>61</b>  | <b>48</b>    |                                |                 |

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By **John White** **11-18-86**  
**comp. EA**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **John E White** TITLE **Production Manager** DATE **11-19-86**