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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

JUN 28 1983

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

STEVENS OPERATING CORPORATION

Address of Operator

P. O. Box 2408, Roswell, New Mexico 88201

Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 13 TOWNSHIP 8S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4063' GR

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

O'Brien "XX"

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat Devonian

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER re-entry, perf, acidize, tubing ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6- 2-83 Rig up pulling unit & start in hole w/D.C.'s, tag @ 110'.

6- 3-83 Drill wood & trash w/12 1/4" bit down to 8 5/8 stub @ 1250'. Trip out & pick up 7 7/8" bit.

6-11-83 TD 8820' @ 3:30 P.M.

6-13-83 Ran 49 joints N-80 4 1/2" x 11.60# & 162 joints 4 1/2" x 11.60" J-55 casing. Total 211 joints 4 1/2" casing. Set & cement @ 8649' w/675 sxs Class "H" 50/50 Lite POZ + 2% gel + 8 1/2# salt x .2% CFR-2. Plug down @ 9:30 A.M. 6-14-83. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

6-15-83 PBTD 8584'. Ran temp. survey - shows top of cement @ 6500'.

6-17-83 Ran 273 joints 2 3/8" x 4.7# J-55 tubing, set @ 8364' & spot 6 bbls. 15% perforating acid. Pulled 3 joints & 14' of subs & reverse circulate.

6-20-83 Perf w/Dresser from 8340 - 42' & 8346 - 62' (4 shots per foot) 80 holes & ran 269 joints 2 3/8" tubing, RTTS packer & Disc. sub. Set packer @ 8225' and knock out disc.

6-21-83 Acidize w/5000 gal. 15% MSR 100, 120 ball sealers & tagged acid w/RA material.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Controller

DATE June 27, 1983

Original Signed By

Leslie A. Clements

TITLE Supervisor District #

DATE JUN 29 1983

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: