

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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JUL 19 1983

O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator STEVENS OPERATING CORPORATION			5. State Oil & Gas Lease No.
Address of Operator P. O. Box 2408, Roswell, New Mexico 88201			7. Unit Agreement Name
Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 8S RANGE 29E NMPM.			8. Farm or Lease Name O'Brien "XX"
			9. Well No. 1
			10. Field and Pool, or Wildcat Atoka-Morrow Gas Pool
15. Elevation (Show whether DF, RT, GR, etc.) 4063 GL			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>perf. frac</u> <input checked="" type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-25-83 Perforate upper sand @ 8282' to 8296' (4 shots per foot) total of 58 shots.
- 6-28-83 Frac via 2 3/8" x 4.7# tubing using 18,000 gal Dowell YF4 CO², 500 gal. 15% acid, 60 ton CO² and 13,000# 20/40 sand dropped in 3 stages.
- 7-5-83 Kill well w/20.bbls 2% KCL. Unseat packer, trip tubing & 4 1/2" RTTS out of hole and trip in w/seating nipple and 269 joints of 2 3/8" x 4.7# tubing set @ 8225' (57' above top perf.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Controller DATE July 18, 1983

APPROVED BY _____ TITLE Original Signed by Leslie A. Clements Supervisor District II DATE JUL 19 1983

CONDITIONS OF APPROVAL, IF ANY: