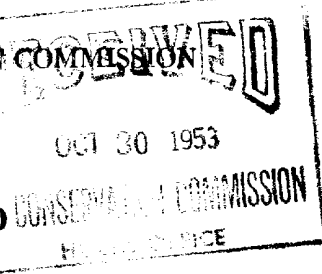
AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Well No. 1-5, in 1/4 of 1/4 of Sec. 36, T. 1-N, R. 2-E, NMPM.
Pool, 1-5 County, 1-5
Well is 30 feet from 1-5 line and 30 feet from 30 line
of Section 36. If State Land the Oil and Gas Lease No. is of
Drilling Commenced April 1, 19 52 Drilling was Completed October 21, 19 53
Name of Drilling Contractor 1-5
Address 1-5
Elevation above sea level at Top of Tubing Head 1-5 The information given is to be kept confidential until 1-5, 19 53

OIL SANDS OR ZONES

No. 1, from 1-5 to 1-5 No. 4, from 1-5 to 1-5
No. 2, from 1-5 to 1-5 No. 5, from 1-5 to 1-5
No. 3, from 1-5 to 1-5 No. 6, from 1-5 to 1-5

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1-5 to 1-5 feet.
No. 2, from 1-5 to 1-5 feet.
No. 3, from 1-5 to 1-5 feet.
No. 4, from 1-5 to 1-5 feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|------------|-----------------|-------------|------------|--------------|---------------------|--------------|------------|
| <u>1-5</u> | <u>32</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> |
| <u>1-5</u> | <u>3</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> |
| <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|------------|---------------------|-------------|-------------|--------------------|
| <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> |
| <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> |
| <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> | <u>1-5</u> |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1-5 to 1-5, also was 1-5, also was 1-5 with 1-5 through perforations at 1-5 to 1-5, also was 1-5, also was 1-5 with 1-5 cement. 1-5 was 1-5 at 1-5 to 1-5 as 1-5 to 1-5.

Result of Production Stimulation.....

Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|--------------------|---------------------|----------------------------|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Fannington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|-----|----------------------|-----------------------------|------|----|----------------------|-----------|
| 100 | 150 | 50 | red beds and chert | | | | |
| 150 | 210 | 60 | and- shale- and chert | | | | |
| 210 | 240 | 30 | colomite-Anhydrite chert | | | | |
| 240 | 310 | 70 | limestone and shale | | | | |
| 310 | 330 | 20 | colomite-Anhy and shale | | | | |
| 330 | 370 | 40 | and-colomite- and shale | | | | |
| 370 | 400 | 30 | shale-colomite, and chert | | | | |
| 400 | 410 | 10 | limestone, chert, shale and | | | | |
| 410 | 420 | 10 | and, shale, limestone | | | | |
| 420 | 450 | 30 | limestone, chert and shale | | | | |
| 450 | 470 | 20 | and, limestone and shale | | | | |
| 470 | 475 | 5 | colomite, chert and and | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator.....
Name.....
Address.....
Position or Title.....
(Date).....

OCT 30 1983

OIL CONSERVATION COMMISSION

HOBBS OFFICE

DST# 1 - 2719 to 2862 - Tool open 3/4 Hour. Recovered 60' Salt Water IPP- 0
IPP-0 Shut in 15 minutes Pressure 925#, Hydrastatic
Pressure 1325 .

DST# 2 - 3070 to 3129' - Tool open 40 minutes, very slight blow at start of
test, blow stopped in 22 minutes. Recovered 35' of
Sulphur water. Testing San Andres. IPP-0, PFP-0,
Shut in 15 minutes pressure 950#, Hydrastatic 1450#

DST# 3 - Packer set at 7200 and 7153', Tested 7200' to 7240', Tool open 1 hour,
Strong blow immediately, gas in 15 minutes. Recovered
2750' of Fluid (300' oil and gas cut foamy mud, 1820'
Oil and gas cut salt water and mud, and 630' Salt Water.
IPP- 700#, PFP 1100#, Hydrastatic 3775# in and out.

DST# 4 - Packer set at 7275 and 7243', Tested 7275 to 7330', Tool open 30
minutes, slight blow at start, Shut in 20 minutes.
Recovered 30' Drilling mud. All pressures - 0.

DST# 5 - Packer set at 7839 and 7832', Tested 7840' to 7991'. Tool open 1 hour.
Strong blow immediately, increased to very slight blow
after 25 minutes and continued throughout test. Recovered
50' mud slight rainbow show. All pressures - 0.

DST# 6 - Packer set at 8627', Tested 8640 to 8730', Tool open 1 Hour. Recovered
181' Salt water and drilling mud. PFP - 250#, 15 minute
Shut in pressure 3450#.

DST# 7 - Packer set at 8720', Tested 8710' to 8760'. Tool open 30 minutes.
Recovered 20' heavy salt water cut mud, 100' salt water.
Shut in 15 minutes. Pressures - 0.