

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

RECEIVED

## WELL RECORD

MAY 7 7 1960

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

wildca	3 it	ompany or Opera NW , in	CTLT	•	10	(Lease) 118	29E	
wildca	t			/	, U	TTD D	475 NMOI	
Section								
Section	2225		south	Pool,	330		west li	
illing Comp	20							
illing Comn	• •	If Sta	te Land the Oil and	d Gas Lease No.	<b>3</b>	5_6	6	
-	nenced	4-21		19 Drilling	was Completed.	J0	19	
une of Drill	ing Contracto	ste	einberger i	rilling	.0.			
idress	30x 1137	, Roswal	Ll, New Mex	cico				
evation abov	e sea level at	THE WEST	9000 38	305	The inf	ormation given is to	be kept confidential un	
			, 19					
			on	SANDS OR ZO	NES			
	831					to		
). 1, Irom	1415	to.	1440		f	***		
	1590	)to.						
o. 3, from		to.		No. 6,	irom			
			IMPOR	TANT WATER	SANDS			
clude data o	on rate of wat	er inflow and o	elevation to which v	water rose in hole	•			
o. 1, from			to			feet	•	
o. 2, from			to			feet		
o. 3, from			to			feet		
o. 4, from			to			feet		
•						1		
				CASING RECOI	ED .		<del></del>	
SIZE	WEIGHT PER FOO		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
None								
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				<del> </del>				
·		1	1		· · · · · · · · · · · · · · · · · · ·			
			MUDDING	AND CEMENT	NG RECORD			
SIZE OF HOLE	SIZE OF WHERE CASING SET		NO. SACKS OF CEMENT	METHOD USED		MUD RAVITY	AMOUNT OF MUD USED	
		-						
			Sa 74					
					1	· · · · · · · · · · · · · · · · · · ·		
			RECORD OF P	BODUCTION A	ND STIMULAT	TION		
		(Record th	e Process used, No	. of Qts. or Gal	. used, interval	treated or shot.)		
D	ry Hole	•						
***************************************		•••••••••••••••••••••••••••••••••••••••	*					
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						***************************************		
	4	1-4:						
esuit of Proc	auction Stimu	IZUON	***************************************		••••••••••••			

## 1 ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

were use	d from	0	feet to	1630	feet, aı	d from	******	feet to	fret
				PRODU	CTION				
cing				19					
_				•					
was o	il;	%	was en	nulsion;	***************************************	.% water	; and	9%	was sediment. A.P.I.
Gravi	ty	f-t==+	····	***************************************					
The p	production	during the first 2	24 hou	rs was	1	M.C.F. pl	us	***************************************	barrels of
liquid	Hydroca	rbon. Shut in Pres	ssurc	lbs.					
ime Shut	t in								
						788 <b>3878/87</b>	T CTOCO	DADWYGAT GYDOWY	ON OF CO.
e mor	JAIL DE				FURMAN	SE WITT	I GEOGI		
	240		Т.				Т.		
			T.					•	
		•••••	T.	Montoya			т.	Farmington	
7	730	••••••	T.	Simpson			Т.	Pictured Cliffs	***************************************
٠	350	***************************************	T.	McKee			т.		
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Т			T.	FORMATIO			т.	55	
Т	hickness	Fo	T. T.	FORMATIO	N RECC	RD	Thickness	55	
To T	hickness in Feet	Fo	T. T.	FORMATIO	N RECC	RD	Thickness	55	
To T	hickness in Feet	Surface qualiche,	T. T.  rmatio	FORMATIO	From	RD	Thickness	55	
To T	hickness in Feet	Surface qualiche,	T. T.  rmatio	FORMATIO	From	To	Thickness in Feet	ss For	mation
To T	hickness in Feet	Surface qualiche,	T. T.  rmatio	FORMATIO	From	To OIL	Thickness in Feet	SS For	mation SSION
To T	hickness in Feet  240  490	Surface qualiche,	T. T.  rmatio	FORMATIO	From	To Öll (	Thickness in Feet	MATION COMMI	mation SSION
730	hickness in Feet  240  490	Surface of caliche, Anhydrite	T. T.  rmatio	FORMATIO	From	To OIL	Thickness in Feet	VATION COMMI	mation SSION
730	240 490	Surface of caliche, Anhydrite salt Red sand, Gray sand	T. T.  Transfer and the second	FORMATION OF THE PROPERTY OF T	From	To OIL	Thickness in Feet	MATION COMMI	mation SSION
730 836	240 490	Surface of caliche, Anhydrite salt Red sand,	T. T.  Transfer and the second	FORMATION OF THE PROPERTY OF T	From	To Oll (	Thickness in Feet	MATION CONMI	mation SSION
730 730 836 849	240 490 116	Surface of caliche, Anhydrite salt Red sand, Gray sand stain	T. T.  Traveration  Traveration	FORMATION OF THE PROPERTY OF T	From	To OIL	Thickness in Feet	MATION COMMI	mation SSION
730 836	240 490 116	Surface of caliche, Anhydrite salt Red sand, Gray sand	T. T.  Traveration  Traveration	FORMATION OF THE PROPERTY OF T	From	OIL (	Thickness in Feet	MATION COMMI	mation SSION
730 730 836 849	240 490 116	Surface of caliche, Anhydrite salt Red sand, Gray sand stain Red shale	T. T.  Transition	FORMATION POLICE TO SHARE AND SHARE	From	OIL (	Thickness in Feet	MATION COMMI	mation SSION
730 836 849	240 490 116 13	Surface of caliche, Anhydrite salt Red sand, Gray sand stain Red shale	T. T.  Transition	FORMATION POLICE TO SHARE AND SHARE	From	OIL (	Thickness in Feet	MATION COMMI	mation SSION
730 730 836 849 1418	116 13 569	Surface of caliche, Anhydrite salt Red sand, Gray sand stain Red shale Gray sand saturated	T. T.  rmatio  ray  red  , ar  d, s  e, a  d, t  d	FORMATION POLICE TO THE PORT OF THE PORT O	From  N RECC	To  OIL (	Thickness in Feet  ONSER  RESIA  RESIA  OFFICE	MATION COMMI	mation SSION
730 836 849	240 490 116 13	Surface of caliche, Anhydrite salt Red sand, Gray sand stain Red shale Gray sand saturated Red sand,	T. T.  Transition	FORMATION POLICE TO THE PORT OF THE PORT O	From  From	To  OIL (	Thickness in Feet	MATION COMMI	mation SSION
730 730 836 849 1418	116 13 569	Surface of caliche, Anhydrite salt Red sand, Gray sand stain Red shale Gray sand saturated	T. T.  Transition	FORMATION POLICE TO THE PORT OF THE PORT O	From  From	To  OIL (	Thickness in Feet	MATION COMMI	mation SSION
730 730 836 849 1418	116 13 569	Surface of caliche, Anhydrite salt Red sand, Gray sand stain Red shale Gray sand saturated Red sand, anhydrite	T. T.  rmatio  ray  red  , an  d, s  d, t  d	FORMATION POLICE TO SHALE PORMATION POLICE TO SHALE POLICE TO	From  ST.  ST.  ST.  ST.  ST.  ST.  ST.  ST	To  OIL (	Thickness in Feet	MATION COMMI	mation SSION
7 : E	cing The property was of Gravit The property liquid time Shurt E INDIO	The production was oil;	The production during the first the was oil;	cing	PRODUCTION TOPS (IN CON Southeastern New Mexico 240 T. Devonian	PRODUCTION  Cing	PRODUCTION  Cing	PRODUCTION  Cing	PRODUCTION  Cing

I hereby swear or affirm that the information given herewith is as can be determined from available records.	a complete and correct record of the well and all work done on it so far
Company or Operator William S. Marshall	Address Box 4454, Midland, Texas
Name William S. Marshall	Position or Title Operator