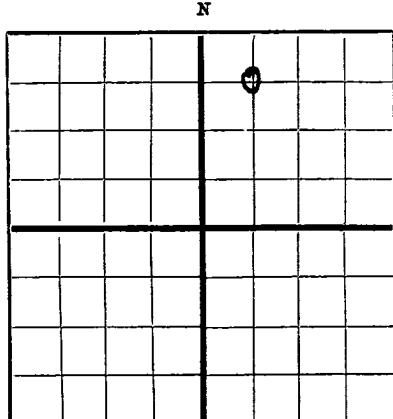


DUPLICATE

RECEIVED
JUN 21 1948
RECEIVEDNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoAREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

DEKALB AGRICULTURAL ASSN., INC.

Lubbock, Texas

Company or Operator

Address

J. P. White Co.

Well No.

4

in

NW/4, NE/4 of Sec.

18

T.

10-S

Lease

R. 29-E N. M. P. M. Wildest Field, Chaves County.

Well is 660 feet south of the North line and 1930 feet west of the East line of Section 18

If State land the oil and gas lease is No. Not Assignment No.

If patented land the owner is J. P. White Company Address Roswell, New Mexico

If Government land the permittee is Not Address

The Lessee is DEKALB AGRICULTURAL ASSN., INC. Address 806 Lubbock National Bui

Drilling commenced May 26 19 48 Drilling was completed June 17 19 48

Name of drilling contractor Mac's well Service Address Denver City, Texas

Elevation above sea level at top of casing 3672 feet.

The information given is to be kept confidential until Not 19.

OIL SANDS OR ZONES

No. 1, from None Found to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Found to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	32.75	8	National	15	None				Conductor

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11 1/4	10 3/4	15'	5	Dump.		

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	None					

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 2375 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing No Production 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

B. J. McFarland Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 18 Lubbock, Texas June 18, 1948

day of June 19 48 Name E. O. Miller

Position Superintendent

Representing DEKALB AGRICULTURAL ASSN., INC. Company or Operator

My Commission expires June, 1949 Address 806 Lubbock National Building, Lubbock, Texas.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	850	850	Red Beds and Sand
850	875	25	Sand
875	1225	350	Anhydrite and Sand
1250	1250	25	Sand
1250	2135	885	Shale and Anhydrite
2135	2875	740	Dolomite
	2875 T. B.		