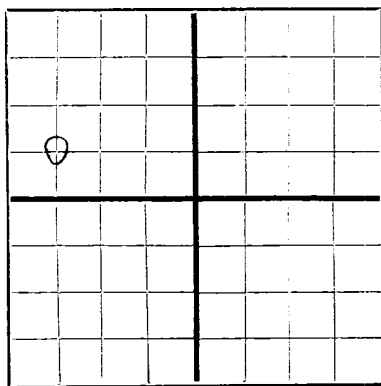


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

~~Desal Agricultural Association, Inc. & Los Nietos Oil Company, Inc.~~
Company or Operator Address
Well No. ~~1-2~~ in ~~1/4~~ of Sec. ~~22~~, T. ~~1N~~, R. ~~10E~~, N. M. P. M. ~~11-24~~ Field, ~~Chuska~~ County.
Well is ~~200~~ feet south of the North line and ~~620~~ feet west of the East line of ~~Section 28~~
If State land the oil and gas lease is No. ~~Not~~ Assignment No.
If patented land the owner is ~~J. A. White Company~~ Address ~~Laswell, New Mexico~~
If Government land the permittee is ~~Not~~ Address
The Lessee is Address
Drilling commenced ~~20-2-51~~ 19 ~~51~~ Drilling was completed ~~2-2-52~~ 19 ~~52~~
Name of drilling contractor ~~Tri-Servico Drilling Company~~ Address ~~Laswell, Texas~~
Elevation above sea level at top of casing ~~3335~~ feet.
The information given is to be kept confidential until ~~Not~~ 19

OIL SANDS OR ZONES

No. 1, from ~~3344~~ to ~~3400 (top)~~ No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ~~3333~~ to ~~3135~~ feet. ~~Sulfur Water~~
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
2 5/8"	35	8	National	10	Blower	Not	Not		Surf to casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	2 5/8"	2210	400 sz. (cr.)	Balliburton	11.5 /gal.	Casing cemented to surface.
			135 sz. t. (cr.)			

PLUGS AND ADAPTERS

Heaving plug—Material ~~Cement~~ Length ~~50', 60', 70'~~ Depth Set ~~3350', 3150', 3130'~~
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	None					

Results of shooting or chemical treatment ~~None~~

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from ~~0~~ feet to ~~3135'~~ feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing ~~Abandoned, February 8~~ 19 ~~52~~
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

~~Modine~~ Driller ~~Brandon~~ Driller
~~Tracy~~ Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this ~~10th~~
day of ~~February~~, 19 ~~52~~

Notary Public

My Commission expires ~~June, 1953~~Subscribed and sworn to before me this ~~February 13, 1952~~Name ~~E. C. McIlhiney~~Position ~~Prod. Supt.~~Representing ~~Desal Agricultural Assoc., Inc.~~

Company or Operator

Address ~~306 Ind. & National Bldg., Laswell, N. M.~~

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	130	130	Red Sand
130	270	140	Red Shale
270	540	170	Red Shale and Red Sand
540	720	180	Anhydrite, Red Shale, and Red Sand
720	1060	340	Salt and Anhydrite
1060	2200	1140	Anhydrite and Red Sand
2200	3050	850	Dolomite and Anhydrite
3050	3370	320	Limestone and Black Shale
3370	3850	480	Dolomite and Anhydrite
3850	5920	2070	Dolomite, Anhydrite, Red Sand and Shale
5920	6330	410	Red and Green Shale
6330	6830	500	Dolomite, Red Shale, and Green Shale
6830	8180	1350	Limestone, Red Shale, and Green Shale
8180	8550	370	Limestone, Shale, and Sand
8550	9098	548	Limestone and Chert
9098	9135	37	Dolomite and Chert

Drill Stem Tests

J. P. White Company Well #1-X

1. 2960 - 90 Open 1 hour Rec. 15' Mud
2. 2955 - 3043 Open 1 hour Rec. 450' Salt Water
3. 3340 - 3390 Open 1 hour 15 minutes Rec. 260' Salty Mud
4. 6740 - 6760 Open 15 minutes Rec. 5' Gas Cut Mud
5. 7565 - 7682 Open 1 hour Rec. 40' Gas Cut Mud
6. 8171 - 8196 Open 1 hour Rec. 210' Gas Cut Mud
7. 8221 - 8270 Open 1 hour Rec. 40' Gas Cut Mud
8. 8344 - 8400 Open 8 hours Gas 5 minutes = 2,000,000 CFPD
Rec. 90' Distillate Grav. = 53.7
9. 8405 - 8440 Open 1 hour Rec. 270' Mud
10. 8520 - 8553 Open 2 hours, 20 minutes Rec. 60' Gas Cut Mud
11. 9097 - 9135 Open 2 hours Rec. 6075' Sulphur Water