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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 11 1977

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Jubilee
9. Well No. #1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Tom L. Ingram

3. Address of Operator
P. O. Box 1757, Roswell, New Mexico, 88201

4. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 28 TOWNSHIP 10S RANGE 29E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3885

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 5/8/77 thru 7/8/77

Commenced operations 5/8/77. Washed over joint 9-5/8" casing. Backed off and pulled. Ran new joint of 9-5/8" casing to 40' and screwed into old pipe. Cemented with 4 cubic yards of Redi-mix cement. Drilled surface plug. Milled and drilled on junk for 4 days. Drilled out thru side of 9-5/8" casing at 2143'. Continued drilling to 8937' and cemented with 500 sx - 4 jts 146.54' 5 1/2" 17# N-80 LT&C
99 jts 3381.31' 5 1/2" 17# N-80 LT&C
69 jts 2987.93' 5 1/2" 16# J-55 LT&C
44 jts 1739.17' 5 1/2" 17# J-55 LT&C
21 jts 682.94' 5 1/2" 17# J-55 Buttress
Top cement 7750' outside casing, 8877' inside (PBSD). After WOC 16 days tested casing and shoe to 1000 psi for 30 minutes - held okay. Perforated 7 holes 1 shot per foot 8610, 14, 52, 88, 96, 8709, 12. Acidized with 5000 gallons. Fraced with 24,000 gallons and 44,500# sand. Tested, gas estimated at 250 mcfpd. Set Cast Iron Bridge Plug at 8502' and put 100' cement on top. Perforated 7 holes 8380-87. Acidized with 4000 gallons and 124,000 SCF N₂. Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGN Tom L. Ingram TITLE Operator DATE 7/8/77
APPROVED BY W. A. Grissett TITLE SUPERVISOR, DISTRICT II DATE JUL 18 1977
CONDITIONS OF APPROVAL, IF ANY: