## DISTRIBUTION ANTA FE

## NEW MEXICO OIL CONSERVATION COM-REQUEST FOR ALLOWABLE JION

Form C-104

	FILE	4	AND	Supersedes Old C-104 and C-1 Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	TRANSPORTER OIL	1		
	GAS /			SECEINED
1.	OPERATOR / PRORATION OFFICE			DEC 1 1 1978
	Operator TOM L. INGRAM			
	Address	20		O. C. C. ARTEBIA, OFFICE
	P. O. Box 1757, R Reason(s) for filing (Check proper box	oswell, NM 88201		
	New Well Re Entre		Other (Please explain)	1
	Recompletion Oil Dry Gas V of sales line			, awaiting construction
	Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner	0 5987 5-1-	79,	
П.	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND LEASE  Jubilee Fannaylvanian			
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Lea	se Lease No.
	Jubilee Location	1 Wildcat - Per	ensylvanian State, Feder	·
	1	80 Namel	(10	
	Unit Letter E: 1980 Feet From The North Line and 660 Feet From The West			
	Line of Section 28 Tox	wnship 10-S Range	29-E , NMPM, Chav	/es County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		
	Permian Corporation	or condensate X	Address (Give address to which appr	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 3119, Midland, TX 79702  Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas Co.		Box 1492, El Paso, TX 79978	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen 2-14-19
		E 28 10-S 29-E		<del>Hithin 30-Day</del> s
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA			
	Designate Type of Completion	on - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	1	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-8-77 Elevations (DF, RKB, RT, GR, etc.)	8-18-77 Name of Producing Formation	07D 9135 CD 8937 Top Oil/Gas Pay	<del></del>
	3885 KB	Pennsylvanian	8380	Tubing Depth 8340
	Perforations 8380, 81, 82, 83			Depth Casing Shoe 8937
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	8-3/4	5-1/2"	2210 8937	725 C1rc
		2-3/8"	8340	500
-			1	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1				1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1
[	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Į	CAOF 912	5 hrs.	5	53.7°
j	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	4 pt back pressure CERTIFICATE OF COMPLIANO	2103	0	8-9-11-13/64
•••	I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION COMMISSION FEB _ 5 1979	
1			APPROVED 19 19	
,	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Dresset	
	1 01			
	- Jomot dugian		11	compliance with RULE 1104. vable for a newly drilled or deepened
-	(Signater)		well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation
-	Tom L. Ingram - Operator		All sections of this form mu	st be filled out completely for allow-
	(Title) 12/8/78		able on new and recompleted we	ells.

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be filed for each cost in multiply