District I PO Bex 1990, Hobbs, NM 98241-1990 District II

State of New Mexico

Energy, Minerals & Natural Resources Department

PO Drawer DD, Artesia, NM 88211-6719

District III

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION PO Box 2088

	ala Fe, NM	87504-2008								ENDED REPO
	RI	EQUEST				OHTUA	RIZAT	ION TO TE	ANSPORT	
Primer	ro Oper	rating, I		pe and Address				018	100	
P.O. Box 1433 Roswell, NM 88202-1433								<sup>2</sup> Renson for Fliing Code		
Roswel	II, NM	88202-1	1433					СН	1/96	
' AP	1 Number				-	ol Name		···		Pool Code
-0 05 (			Jubilee - Pennsylvanian Gas							79340
	Perty Code	6	Jul	oilee	' Proj	perty Name			1	Volt Number
		Location								
	Section 28	Township 10S	Range 29E	Lot.Idn	Feet from t		South Line	Feet from the	West	Cenally Chaves
E				<u> </u>	170			.000	1	L
or lot no.	Section 1	Hole Local	Range	Lot Ida	Feet from	the North	/South fine	Fost from the	East/West Las	County
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		Transporte								
Transporter OGRID		"Transporter Name and Address				<sup>24</sup> POD		22 POD ULSTR Location and Description		
020445		Permian Corp			1	.106810 0				
		Box 3119		9702		¥.,				
007057		Midland, TX 79702 El Paso Natural Gas				106830 0			•	
		P.O. Box 1492								
		El Paso,	TX /	9978				<u> </u>	<del></del>	
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