| DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR | CONSERVATION COMMON | |
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| SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS NEW MEXICO OIL REQUEST AUTHORIZATION TO TR | CONSERVATION COMMON | |
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| 305 West 9th Amarillo, Texas 700 | 101 | |
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| Change in Ownership CX Casinghead Gas Conde | isate | |
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| Name of Authorized Transporter of Oil or Condensate | Address (Give address to the | |
| | trialists forthe address to which | approved copy of this form is to be ser |
| ame of Authorized Transporter of Casinghead Gas or Dry Gas | Address Cine all | |
| . 7 335 | Address thive address to which i | approved copy of this form is to be sen |
| well produces oil or liquids, Unit Sec. Twp. Rge. | | |
| ve location of tanks. | is que actually connected? | When |
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV.

(Title)

Mov. 18, 1969 (Date)