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NEW MEXICO OIL CONSERVATION COMMISSION

JUN - 1 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tom L. Ingram		8. Farm or Lease Name Moriah
3. Address of Operator P. O. Box 1757, Roswell, NM 88201		9. Well No. 2
4. Location of Well UNIT LETTER J, 1987 FEET FROM THE South LINE AND 2140 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 10-S RANGE 29-E NMPM.		10. Field and Pool, or Wildcat Wildcat-Mississippian
15. Elevation (Show whether DF, RT, GR, etc.) 3884 KB		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
10/25/77-5/31/78

Drilled out to 8296' with pkr. @ 8066'. Acidized perforations 8227-42', 8244-74' with 5000 gal. Flowing approx. 250 mcfpd with some water. Set CIBP @ 8215', 30' cmt. on top. Perforated one shot per ft. 8121-26' & 8142-47'. Acidized perforations with 2000 gal. Swb. dry with show of gas. Set CIBP @ 8000', 30' cmt. on top. Perforated one shot per ft. 7714'-7725' with pkr. @ 7636'. Acidized with 2000 gal. Swb. dry with good flow of gas. Set CIBP @ 7655', 30' cmt. on top. Perforated one shot per ft 7545-49', 7557-61', & 7565-69' with pkr. @ 7451'. Acidized with 2000 gal. Flowing gas at 500 mcfpd. Preparing to check bottom hole pressure and restimulate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Tom L. Ingram</u>	TITLE <u>Operator</u>	DATE <u>5/31/78</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN - 2 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		