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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JUN 2 1981

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.

OTHER  C. D. ARTESIA OFFICE OTHER

7. Unit Agreement Name

8. Farm or Lease Name  
Moriah

9. Well No.  
2

10. Field and Pool, or Wildcat 10/23/81 R-6810  
Moriah Wildcat

2. Name of Operator  
Tom L. Ingram

3. Address of Operator  
P.O. Box 1757 Roswell, New Mexico 88201

4. Location of Well  
UNIT LETTER J LOCATED 1987 FEET FROM THE South LINE AND 2140 FEET FROM  
East LINE OF SEC. 7 TWP. 10-S RGE. 29-E

12. County  
Chaves

15. Date Spudded Re/ 10-25-77 16. Date T.D. Reached 10-31-77 17. Date Compl. (Ready to Prod.) 5-22-81 18. Elevations (DF, RKB, RT, GR, etc.) 3879 DF 19. Elev. Casinghead

20. Total Depth 8327 21. Plug Back T.D. 7625 22. If Multiple Compl., How Many  
23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), or this completion - Top, Bottom, Name  
7545-7569 Penn. 25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Dual Spacing Thermal Neutron Decay Time Log 27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	546		400 SX	
9 5/8	36	2285		270 SX	
7	23 & 26	7400		425 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	7303	8327	275 SX		2 3/8	7512	7451

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7545-49, 7557-61, 7565-69	15	holes	7545-69	Acid/ 2000 gal MCA

33. PRODUCTION

Date First Production 5-22-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI (\* over)

Date of Test <u>5-22-81</u>	Hours Tested <u>4</u>	Choke Size <u>8/64</u>	Prod'n. For Test Period <u>5.00</u>	Oil - Bbl. <u>.45</u>	Gas - MCF <u>21.867</u>	Water - Bbl. <u>-----</u>	Gas - Oil Ratio <u>48,000</u>
Flow Tubing Press. <u>600</u>	Casing Pressure <u>Pkr</u>	Calculated 24-Hour Rate <u>5.00</u>	Oil - Bbl. <u>5.00</u>	Gas - MCF <u>240</u>	Water - Bbl. <u>-----</u>	Oil Gravity - API (Corr.) <u>60.1</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold to K.B. Kennedy Engineering Co. White Ranch Gas Plant Test Witnessed By Tom Roberts-Kennedy

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Joseph L. Ingram TITLE Engineer DATE 6-1-81

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>970</u>	T. Miss <u>8140</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1636</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2160</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>4930</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5740</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. <u>7185</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

**OIL OR GAS SANDS OR ZONES**

No. 1, from <u>7545</u> to <u>7569</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			* Connected to K.B. Kennedy Engineering Co. waiting completion of plant.				White Ranch Gas Plant and now