



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**ZAPATA PETROLEUM CORPORATION** (Company or Operator) **HEALEY-WHITE** (Lease)  
Well No. **1**, in **SW** 1/4 of **NE** 1/4, of Sec. **7**, T. **10-S**, R. **29-E**, NMPM.  
**WILDCAT** Pool, **CHAVES** County.  
Well is **2305** feet from **North** line and **1652** feet from **East** line of Section **7**. If State Land the Oil and Gas Lease No. is \_\_\_\_\_  
Drilling Commenced **October 29**, 19 **58** Drilling was Completed **December 23**, 19 **58**  
Name of Drilling Contractor **CLARK PALE DRILLING COMPANY**  
Address **PATIO BUILDING, MIDLAND, TEXAS**  
Elevation above sea level at Top of Tubing Head **3880** The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from **NONE** to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **NONE** to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
95/8	36	New	2312	HOWCO	None	None	Surface Pipe

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	9 5/8	2312	950	Plug	10.5#/Gal	400 Bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**None**  
Result of Production Stimulation \_\_\_\_\_  
Depth Cleaned Out \_\_\_\_\_

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from Surface feet to 8120 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing \_\_\_\_\_, 19\_\_\_\_

OIL WELL: The production during the first 24 hours was None Well Dry barrels of liquid of which \_\_\_\_\_% was  
was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I.  
Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was None Well Dry barrels of  
liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

T. Anhy. 525  
T. Salt. 670  
B. Salt. 890  
T. Yates. 983  
T. 7 Rivers. 1250  
T. Queen. 1645  
T. Grayburg. 1955  
T. San Andres. 2165  
T. Glorieta. 3412  
T. Drinkard. 3715  
T. Tubbs. 4945  
T. Abo. 5750  
T. Penn. 7403  
T. Miss. 8085

T. Devonian \_\_\_\_\_  
T. Silurian \_\_\_\_\_  
T. Montoya \_\_\_\_\_  
T. Simpson \_\_\_\_\_  
T. McKee \_\_\_\_\_  
T. Ellenburger \_\_\_\_\_  
T. Gr. Wash \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

### Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
T. Kirtland-Fruitland \_\_\_\_\_  
T. Farmington \_\_\_\_\_  
T. Pictured Cliffs \_\_\_\_\_  
T. Menefee \_\_\_\_\_  
T. Point Lookout \_\_\_\_\_  
T. Mancos \_\_\_\_\_  
T. Dakota \_\_\_\_\_  
T. Morrison \_\_\_\_\_  
T. Penn \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	525	525	Dockum-Red Beds				
525	670	145	Rustler-Anhydrite				
670	890	220	Salado-Salt				
890	983	113	Tansill-Salt & Anhy.				
983	1250	267	Yates-Sand, Salt, Shale				
1250	1645	395	SevenRivers-Salt & shale				
1645	1955	310	Queen-Sand, shale & anhy.				
1955	2165	210	Grayburg-Sand, shale, anhy.				
2165	3412	1247	San Andres-Dolo & Anhy.				
3412	3484	72	Glorieta-Sand & limestone				
3484	5750	2266	Yaso-Sand, dolo & anhy.				
5750	6700	950	Abo-shale w/dolo				
6700	7400	700	Wolfcamp-Line & shale				
7400	7820	420	Penn Lime-Lime & shale				
7820	8085	265	Atoka-Sand, shale & lime				
8085	TD		Miss-Lime & chert				

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE

No. Copies Received \_\_\_\_\_

OPERATOR \_\_\_\_\_

SANTA FE \_\_\_\_\_

PROGRESS \_\_\_\_\_

STATE \_\_\_\_\_

U.S. G.S. \_\_\_\_\_

LAND \_\_\_\_\_

DATE \_\_\_\_\_

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 15, 1959

(Date)

Company or Operator ZAPATA PETROLEUM CORPORATION Address BOX 3195 Midland, Texas

Name James L. Wood Position or Title Engineer