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**RECEIVE**  
NEW MEXICO OIL CONSERVATION COMMISSION

NOV 30 1981

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator TOM L. INGRAM ✓		8. Farm or Lease Name KOL	
3. Address of Operator P. O. Box 1757, Roswell, New Mexico 88201		9. Well No. 1	
4. Location of Well UNIT LETTER <u>G</u> <u>2305</u> FEET FROM THE <u>North</u> LINE AND <u>1651</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>10-S</u> RANGE <u>29-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat-San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3880 Gr		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-spud 11/9/81 @ 09:45 hrs MST.  
Cleaned out to 3260'. Ran 82 jts (3063.30) 7 5/8" 26.40# K-55 STC casing. Set @ 3032' with 150 sx Class "C" cement with 8# salt per sack. WOC 43 hrs. Tested casing for 30 minutes @ 800# - held.

Ran cement bond log & found top of cmt @ 1950'. Perf (2875-2889) selectively & acidized with 1500 gal 15% NE-FE.

Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joseph J Ingram</u>	TITLE <u>Engineer</u>	DATE <u>11/25/81</u>
APPROVED BY <u>M. Williams</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>DEC 1 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		