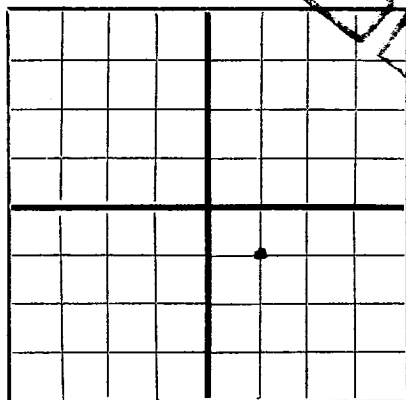


N



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

**RECEIVED**  
31 DEC 1950  
OIL CONSERVATION COMMISSION  
WELL RECORDS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

DeKalb Agricultural Assn., Inc. &amp; Vincent &amp; Welch, Inc. - 306 Lubbock Nat'l Bldg - Lubbock, Texas

Company or Operator  
J. P. White Co. Well No. 1-J in NW/4, SE/4 of Sec. 7, T. 10-S

Lease  
R. 29-E N. M. P. M. Wildcat Field, Chaves County.

Well is 3300 feet south of the North line and 1980 feet west of the East line of Section 7

If State land the oil and gas lease is No. Not Assignment No. - -

If patented land the owner is J. P. White Company Address Roswell, New Mexico

If Government land the permittee is Not Address - - -

The Lessee is DeKalb Agricultural Assn., Inc. Address Lubbock, Texas

Drilling commenced July 7 1950 Drilling was completed November 10 1950

Name of drilling contractor Carper Drilling Company Address Artesia, New Mexico

Elevation above sea level at top of casing 3585 feet.

The information given is to be kept confidential until Not 19

## OIL SANDS OR ZONES

No. 1, from No oil zones found to found No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No fresh water zones found feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4"	36	8	National	2160	Baker	Not	Not		- - -
5-1/2"	17	8	Pittsburgh	8321	Baker	Not	8209	8234	Testing
							7982	8030	Testing
							7550	7620	Testing
							7410	7460	Testing
							7205	7240	Testing

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10-3/4"	2165	1000	Halliburton	10.2/ gal.	Cement circulated
8-3/4"	5-1/2"	8321	500	Halliburton	10.2/ gal.	Top Cement 5995'

## PLUGS AND ADAPTERS

Heaving plug—Material See Attached Sheet Length Depth Set

Adapters — Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		SEE ATTACHED SHEET				

Results of shooting or chemical treatment

SEE ATTACHED SHEET

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 8725 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing Dry hole 19

The production of the first 24 hours was barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Carper Drilling Company Employees Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13

day of December 1950

Notary Public

My Commission expires June 1951

Lubbock, Texas December 13, 1950

Name

Position Production Superintendent

Representing DeKalb Agricultural Assn., Inc.

Company or Operator

Address 306 Lubbock Nat'l Bldg.- Lubbock, Texas

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	80	80	Sand
80	550	470	Shale & Sand
550	750	200	Anhydrite & shale
750	970	220	Salt & Anhydrite
970	1040	70	Sand & Shale
1040	1720	680	Shale, Anhydrite & Salt
1720	2160	440	Shale & Anhydrite
2160	2910	750	Dolomite & Anhydrite
2910	3220	310	Lime & Shale
3220	3390	70	Dolomite
3390	3440	50	Sand
3440	3840	400	Dolomite, Anhydrite & Sand
3840	4430	590	Dolomite, shale, anhydrite & salt
4430	4990	560	Dolomite & Anhydrite
4990	5070	80	Shale, Anhydrite & Sand
5070	5700	630	Dolomite & Anhydrite
5700	6250	550	Shale
6250	6690	440	Shale & Dolomite
6690	7410	720	Lime & Shale
7410	7900	490	Lime, shale & sand
7900	8130	230	Sand, shale & Lime
8130	8630	500	Lime & chert
8630	8725	95	Dolomite & chert. TOTAL DEPTH