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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 1 1978

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Tom L. Ingram	8. Farm or Lease Name Moriah
3. Address of Operator P. O. Box 1757, Roswell, NM 88201	9. Well No. 1
4. Location of Well UNIT LETTER J 1984 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 10-S RANGE 29-E NMPM.	10. Field and Pool, or Wildcat Wildcat-Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3879 DF	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/11/77 - 5/31/78

Set retainer at 7120'. Squeezed with 125 sx cmt. Perforated 4 holes @ 5811'-5813'. Cmt. with 100 sx. Drilled out cmt. to 7920'. Squeezed perforations 7550'-7620' with 150 sx cmt. Drilled out to 8031'. Tested perforations 7982-8030', making gas. Stimulated with 8000 gal acid & 26,000 cu. ft. nitrogen. Well continuing to clean. Flowing gas from 500 mcf - 1000 mcfpd. Preparing to check bottom hole pressure and restimulate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Tom L. Ingram</u>	TITLE <u>Operator</u>	DATE <u>5/31/78</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN - 2 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		