

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMM ON

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

CLF
DP

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR RE-ENTRY (Form C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name
2. Name of Operator Primero Operating, Inc.	8. Farm or Lease Name Richfield
3. Address of Operator P. O. Box 1433, Roswell, NM 88202-1433	9. Well No. 1
4. Location of Well UNIT LETTER Lot 6 L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 12S RANGE 29E NMPM.	10. Field and Pool, or Wildcat
11. Elevation (Show whether DV, RT, GR, etc.) 3670 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced Re-entry operations on August 21, 1995. Drilled out 5' surface plug and cleaned hole out to 1400'. Found no plugs below surface. Ran 36jts 4½" used 10.5* casing with Texas shoe and insert float. Landed casing at 1403' and cemented with 100 sk Lite and 100 SX Premium cmt. WOC 120 hours run CBL and found TOC at 1100'. Perforate 3 holes at 1090' and squeeze 100 SX Lite and 100 SX Premium cement. New TOC at 960'. Drill cement out of 4½" CSG and perforate 1255 to 1267, 13 holes. Acidize and Frac Queen zone, found no commercial production.

Pump 25 SX plug at 1250', WOL and tag at 354: Backed off two joints 4½" casing pump 65 SX plug outside 4½" at 250' and 10 SX plug inside 4½" csg. WOL 2 hours Tag outside plug at 150' and inside plug at 120'. Dumped 10 SX at surface and weld on cap and dry hole marker. Location will be cleaned and leveled pursuant to NMOC Rules and Regs.

RECEIVED

SEP 15 1995

Posted P&P
10/20/95

OIL CON. DIV.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DIST. 2

SIGNED <u>[Signature]</u>	TITLE <u>President</u>	DATE <u>9/14/95</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Field Rep II</u>	DATE <u>12-22-95</u>

CONDITIONS OF APPROVAL, IF ANY: