

AREA 640 ACRES LOCATE WELL CORRECTLY

J. C. WILLIAMSON (Company or Operator)

Well No. 2, in 1/4 of 1/1

Indesignated W. W. Late Pauch 10 Pool,

NEW MEXICO OIL CONSERVATION COMMISSION 1960 Santa Fe, New Mexico S OFFICE, OCC.

WELL RECORD 1 AM 7:29

WILLS STORE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

illing Cor	nmenced	Rovember	15	, 19 59 Drilli	ng was Completed	Daca	mber 30	, 19. 59
					-			-
				P.S				
ation ab	ove sea level a	at Top of Tubir	ng Head	1.69 . Scound				
<u>Re</u>	iessed M	XX	, 19			_	<u>-</u>	
				OIL SANDS OR 2	ZONES			
1, from.			:o	No.	4, from		to	************************
				No				
3, from.		t	o	No.	6, from		to	***************
			771	PORTANT WATE	D C 4 3/73			
ude data	on rate of w	vater inflow and		hich water rose in ho			•	
						feet.		
				•••••				
-				***************************************				

				CASING RECO		4 .		
SIZE	WEIGH PER PO				CUT AND PULLED FROM	PERFORATI	ONS P.U	PURPOSE
3/4	36#	Here	492.	47 Tox. Part	•			
								· · · · · · · · · · · · · · · · · · ·
			MUDD	ING AND CEMENT	TING RECORD		•	
IZE OF	SIZE OF	WHERE	NO. SACKS	метнор		MUD	AMOUNT	
HOLE 4/4	10 3/4	SET	OF CEMENT			IRAVITY	MUD USED	
4/7	10 3/4	492.47	450	Person	Bak		- Fakaona	
	 				<u> </u>			
			RECORD	OF PRODUCTION	AND STIMULAT	TION		
		(Record t	he Process used	i, No. of Qts. or Ga	ls. used, interval	treated or shot.)	
,	•••••••••••••••••		.		***************************************	***************************************	••••••	
	•••••	••••••••			***************************************		••••••••••••••••••••••••••••••••••••	••••
		••••	*******************************	***************************************	***************************************	***************************************		
			***********************			*************************		
ilf of Pro	oduction Stim	ulation						
-,, 01 11.			~ ; ,		-		•••••••••••	
		****************					•••••••••••••••••••••••••	***************************************

.....CORD OF DRILL-STEM AND SPECIAL TES:

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary to	ols were u	sed from	feet	to 8165	feet, a	nd from	••••••	feet to	feet.	
Cable too	ls were us	ed from	feet	to	feet, a	nd from	•••••••	feet to	feet.	
				PROD	UCTION					
Put to Pr	oducing	PEA	12/	31 ₁₉ 59						
OIL WE	LL: The	e productio	on during the first 24 h	ours was	None	bar	rels of lia	uid of which	% was	
			% was							
						% water			sediment. A.P.I.	
	Gra	.vi ty	<u></u>	•••••••••••••••••••••••••••••••••••••••	•			13		
GAS WE	LL: The	production	on during the first 24 h	ours was		M.C.F. pl	us	11 ·	barrels of	
	liqu	id Hydro c	arbon. Shut in Pressure	lb	os.			agaith a gir	,	
Length o	f Time Sh	ut in			•••					
			ELOW FORMATION	,		CE WITH	I GEOGE	APHICAL SECTION	OF STATE).	
			Southeastern New			<u> </u>	- 44-	Northwestern Ne	•	
T. Anhy	•••••	···	T	Devonian	180 (P2	ojecte	() T.	Ojo Alamo	••••••	
T. Salt			Т	Silurian			Kirtland-Fruitland	•···•		
			Т Q Т					Farmington		
			V T	•		•		Pictured Cliffs		
			5 T						enefee	
_			Т	_	•					
T'. San A	Andres	182	ОТ	Granite	T. Dakota				·····	
			Т				т.	Morrison		
			Т					Penn		
		538		• • • • • • • • • • • • • • • • • • • •			_,			
			T							
T. Miss.		7.65	В Т	***************************************	····		Т.	•		
				FORMATI				1. P. F.		
From	То	Thickness in Feet	Format	ion	From	То	Thickness in Feet	Format	ion	
0	165	165	Sand & Shale							
165 225	225	60	Anhydrite							
580	580 735	155 155	Anhy, & Salt Sand & Shale							
735	1275	540	Anhy. & Salt 1	I/Streaks o	f Shele					
1275 1300	1300	25 520	Sand Anhy. W/Streak	te of Sand I	had Sh	ale				
1820	3140	1320	Belemite	atabi ta		13.0 6	00155	VATION COM (199	HON I	
3140 3360				rd.	-	OIL	E .	VATION COMMISS	SION	
4625						No. Copi		 		
4715						No. Copi	 	STRIBUTION		
5380 5800	5860 7380	420 1500	Line & Belowi	mato :e W/Streak	e es ab	1.		1.0	:	
7380	7622	242	Lime & Shale 1	i/Streaks o	f Granit	B. B. A.B.	 	Fu2:4-51 ED 5	 	
7622 7658	7658 8165	36 367	Fhale			SANTA FE		1- 1-		
/034	6743	201	Lime & Some gr	rey Shale		PRORATIO	N OFFICE			
						STATE LA	ļ			
						U. S. G. S		2.		
						TRANSPO	r: EK	ļ,		
Ì						BUREAU (F MINES	 		
		1			1 1					
			ATTACH SEPAR	ATE SHEET IF	ADDITIO	NAL SPA	CE IS N	EEDED		
I her	eby swear	or affirm	that the information g	given herewith is	a complete	and correc	t record o	f the well and all work	done on it so far	
as can be	determine	ed from av	ailable records.		17.	ex			u lan lan	
		_		_	afil				1/27/66 (Date)	
Company	or Operat	tor	. C. VILLIAMO	I	Address.	M	15, 11	DIAMO, TEXAS		

Position Title Superintendens