

Form 9-330

RECEIVED

U. S. LAND OFFICE

HOBBS OFFICE OCC

JAN 12 1960

O. C. C.
ARTESIA, OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company J. C. WILLIAMS Address Box 14, Midland, Texas
Lessor or Tract Federal Field Undesignated State New Mexico
Well No. 1 Sec. 19 T. 19-N R. 29-E Meridian North County Chaves
Location 2310 ft. N of W Line and 2310 ft. E of W Line of Sec. 19 Elevation 3733 ft.
(Derrek floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed [Signature]
Date January 6, 1960 Title Superintendent

The summary on this page is for the condition of the well at above date.
Commenced drilling October 24, 1959 Finished drilling December 22, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2310 to 2310 No. 4, from 2310 to 2310
No. 2, from 2310 to 2310 No. 5, from 2310 to 2310
No. 3, from 2310 to 2310 No. 6, from 2310 to 2310

IMPORTANT WATER SANDS

No. 1, from 2310 to 2310 No. 3, from 2310 to 2310
No. 2, from 2310 to 2310 No. 4, from 2310 to 2310

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 1/8	30	24	20	20	20	20	20	20	20
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 1/8	30	20	20	20	20

PLUGS AND ADAPTERS

Heaving plug—Material 20 Length 20 Depth set 20
Adapters—Material 20 Size 20

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 2310 feet to 2310 feet, and from 2310 feet to 2310 feet
Cable tools were used from 2310 feet to 2310 feet, and from 2310 feet to 2310 feet

DATES

Put to producing 2310, 1959
The production for the first 24 hours was 2310 barrels of fluid of which 2310% was oil; 2310%
emulsion; 2310% water; and 2310% sediment. Gravity, °Bé. 2310
If gas well, cu. ft. per 24 hours 2310 Gallons gasoline per 1,000 cu. ft. of gas 2310
Rock pressure, lbs. per sq. in. 2310

EMPLOYEES

2310, Driller 2310, Driller
2310, Driller 2310, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	90	90	Red to W/some bed shale
90	250	160	shaly.
250	350	100	shaly. & salt
350	450	100	shaly.
450	600	150	shaly. (No G)
600	700	100	shaly.
700	810	110	Red sand
810	1250	440	shaly.
1250	1360	110	shaly. W/streaks of ss & shale
1360	1400	40	Red sand
1400	1670	270	shaly. W/some red shale
1670	1870	200	Red sand
1870	2000	130	shaly.
2000	2100	100	shaly.
2100	2200	100	shaly. W/streaks of shale & sand
2200	2310	110	shaly. & sand
2310	2400	90	shaly.
2400	2500	100	shaly. W/streaks of shale & sand
2500	2600	100	shaly. & sand
2600	2700	100	shaly.
2700	2800	100	shaly. W/streaks of shale
2800	2900	100	shaly. W/shale some & streaks of granite wash
2900	3000	100	shaly. & sand
3000	3100	100	shaly. & sand
3100	3200	100	shaly. & sand
3200	3300	100	shaly. & sand
3300	3400	100	shaly. & sand
3400	3500	100	shaly. & sand
3500	3600	100	shaly. & sand
3600	3700	100	shaly. & sand
3700	3800	100	shaly. & sand
3800	3900	100	shaly. & sand
3900	4000	100	shaly. & sand
4000	4100	100	shaly. & sand
4100	4200	100	shaly. & sand
4200	4300	100	shaly. & sand
4300	4400	100	shaly. & sand
4400	4500	100	shaly. & sand
4500	4600	100	shaly. & sand
4600	4700	100	shaly. & sand
4700	4800	100	shaly. & sand
4800	4900	100	shaly. & sand
4900	5000	100	shaly. & sand
5000	5100	100	shaly. & sand
5100	5200	100	shaly. & sand
5200	5300	100	shaly. & sand
5300	5400	100	shaly. & sand
5400	5500	100	shaly. & sand
5500	5600	100	shaly. & sand
5600	5700	100	shaly. & sand
5700	5800	100	shaly. & sand
5800	5900	100	shaly. & sand
5900	6000	100	shaly. & sand
6000	6100	100	shaly. & sand
6100	6200	100	shaly. & sand
6200	6300	100	shaly. & sand
6300	6400	100	shaly. & sand
6400	6500	100	shaly. & sand
6500	6600	100	shaly. & sand
6600	6700	100	shaly. & sand
6700	6800	100	shaly. & sand
6800	6900	100	shaly. & sand
6900	7000	100	shaly. & sand
7000	7100	100	shaly. & sand
7100	7200	100	shaly. & sand
7200	7300	100	shaly. & sand
7300	7400	100	shaly. & sand
7400	7500	100	shaly. & sand
7500	7600	100	shaly. & sand
7600	7700	100	shaly. & sand
7700	7800	100	shaly. & sand
7800	7900	100	shaly. & sand
7900	8000	100	shaly. & sand
8000	8100	100	shaly. & sand
8100	8200	100	shaly. & sand
8200	8300	100	shaly. & sand
8300	8400	100	shaly. & sand
8400	8500	100	shaly. & sand
8500	8600	100	shaly. & sand
8600	8700	100	shaly. & sand
8700	8800	100	shaly. & sand
8800	8900	100	shaly. & sand
8900	9000	100	shaly. & sand
9000	9100	100	shaly. & sand
9100	9200	100	shaly. & sand
9200	9300	100	shaly. & sand
9300	9400	100	shaly. & sand
9400	9500	100	shaly. & sand
9500	9600	100	shaly. & sand
9600	9700	100	shaly. & sand
9700	9800	100	shaly. & sand
9800	9900	100	shaly. & sand
9900	10000	100	shaly. & sand

