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NEW MEXICO OIL CONSERVATION COMMISSION

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JAN - 9 1980

Form C-103
Supersedes C-101
C-102 and C-103
Effective 1-1-80

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name White Ranch	
9. Well No. 3	
10. Field and Pool, or Wildcat White Ranch - Miss.	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS. TESTING OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Wainoco Oil & Gas Company ✓

3. Address of Operator

1200 Smith Street, Suite 1500, Houston, Texas 77002

4. Location of Well

UNIT LETTER M 990 FEET FROM THE south LINE AND 660 FEET FROM
THE west LINE, SECTION 34 TOWNSHIP 11-S RANGE 29-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3778' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Plugback ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cement retainer at 8660'. Perforate 8340-60' and 8365-70', 2 SPF, 52 holes with 4" casing gun. Set Baker Lock Set packer at 8235'. Spaced out 2-7/8" tubing. RU Western & Nowsco. Loaded 2-7/8" tubing with 47 bbls. 2% KCL water. Unseated packer. WIH with 4 jts. 2-7/8" tubing to 8370'. Spotted 2 bbls. 15% acid. Reset packer at 8237'. Spaced out tubing. Pumped 5000 SCF nitrogen pad. Continued with 2500 gal. 15% acid, 75 ball sealers, and 39,000 SCF nitrogen. Had good ball action. Avg. PIP 4200 psi, ISIP 3000 psi, 15 min. SIP 2800 psi. Tested well.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED Paul Budro

TITLE Regulatory Coordinator

January 3, 1980

APPROVED BY W. A. Gussitt

TITLE SUPERVISOR, DISTRICT II

DATE JAN 23 1980

CONDITIONS OF APPROVAL, IF ANY: