|                                   | DISTRIBUTION   | NEW MEXICO OF  | ·  |                         |  |
|-----------------------------------|--|--|--|-------------------------|--|
|                                   | SANTA FE   |  | CONSERVATION COMMISSION FOR ALLOWABLE  | Form C-104              |  |
|                                   | FLE  | , KEGOEST  | AND  | RECEPTED 1845           |  |
|                                   | U.S.G.\$.  | AUTHORIZATION TO TR  | ANSPORT OIL AND NATURAL  |                         |  |
|                                   | LAND OFFICE  |  | AND ON THE AND MATURAL   |                         |  |
|                                   | TRANSPORTER OIL  | <u> </u>   |  | NOV 06 1984             |  |
|                                   | GAS V  |  | <b>.</b>   | O. C. D.                |  |
|                                   | OPERATOR /   | _  |  |                         |  |
| 1.                                | PRORATION OFFICE   |  | <u> </u>   | ARTESIA, OFFICE         |  |
|                                   |  |  |  |                         |  |
|                                   | Diasy Oil & Gas Co., Inc.  |  |  |                         |  |
|                                   | 14614 Falling Chook  |  |  |                         |  |
|                                   | 14614 Falling Creek, Suite 106, Houston, Texas 77068 Reason(s) for filing (Check proper box) Other (Please explain)                    |  |  |                         |  |
|                                   | law Wall   |  |  |                         |  |
|                                   | Recompletion   | OII Dry Go   | 1 , 1  | ator from Wainoco Oil & |  |
|                                   |  | thange in Ownership X Casinghead Gas Company effective 8-1-84.   |  |                         |  |
|                                   |  | <u></u>  |  |                         |  |
|                                   | change of ownership give name Wainoco Oil & Gas Company, 1200 Smith, Suite 1500, Houston, Tx 77002                                     |  |  |                         |  |
|                                   | and address of previous owner  | 1300, Houston, 1x 77002  |  |                         |  |
| II. DESCRIPTION OF WELL AND LEASE |  |  |  |                         |  |
|                                   | Lease Name   | Well No. Pool Name, Including F  | ormation Kind of Lea   | se Lease No.            |  |
|                                   |  |  |  | ral or Fee Fee          |  |
|                                   |  |  |  | J.,                     |  |
|                                   |  |  |  | , <sub>The</sub> west   |  |
|                                   |  |  |  |                         |  |
|                                   |  |  |  | aves County             |  |
|                                   |  |  |  |                         |  |
| III.                              | DESIGNATION OF TRANSPORT   | TER OF OIL AND NATURAL GA  | NS .   |                         |  |
|                                   | The Permian Corporation  |  | 1  |                         |  |
|                                   | Name of Authorized Transporter of Cas  |  | P. O. Box 1183, Houst  | on, lexas //OUI         |  |
|                                   | SaGASity Marketers, I  |  |  |                         |  |
|                                   |  | Unit Sec. Twp. Ege.  |  | 211, Houston, Tex 77024 |  |
|                                   | If well produces oil or liquids, give location of tanks.   | E 34   11S   29E   | 1  | 2-26-80                 |  |
|                                   |  |  |  | 2-20-80                 |  |
| 137                               |  | th that from any other lease or pool,  | give commingling order number:   |                         |  |
| 1 .                               | COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.  |  |  |                         |  |
|                                   | Designate Type of Completic  | $\operatorname{on} = (X)$  |  |                         |  |
|                                   | Date Spuddea   | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.                |  |
|                                   | <u> </u><br>   |  | ·  |                         |  |
|                                   | Elevations (DF, RKB, RT, GR, etc.,   | Name of Producing Formation  | Top Oil/Gas Pay  | Tubing Depth            |  |
|                                   |  | 1  |  |                         |  |
|                                   | Perforations   |  |  | Depth Casing Shoe       |  |
|                                   |  |  |  |                         |  |
|                                   | TUBING, CASING, AND CEMENTING RECORD   |  |  |                         |  |
|                                   | HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET  | SACKS CEMENT            |  |
|                                   |  |  | !  | Past ID-3               |  |
|                                   |  |  |  | 8-16-85                 |  |
|                                   |  |  | 1  | Chq. Op.                |  |
|                                   |  |  |  | - /                     |  |
| V.                                | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- |  |  |                         |  |
|                                   | OIL WELL Date First New Oil Bun To Tanks   | OII. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.) |  |                         |  |
|                                   | Edia Filat New Oll Nam . C. Gines  | 50.00  | Producting Married (1 10m) panty gas   | .,,                     |  |
|                                   | Length of Test   | Tubing Pressure  | Casing Pressure  | Choke Size              |  |
|                                   | 2014 01 . 02.  |  | 033, 1.133.2.2   | 5.023                   |  |
|                                   | Actual Prod. During Test   | Oll-Bhis.  | Water - Bbls.  | Gas - MCF               |  |
|                                   |  |  |  |                         |  |
|                                   |  |  |  |                         |  |
|                                   | GAS WELL   |  |  |                         |  |
|                                   | Actual Prod. Teet-MCF/D  | Length of Test   | Bbis. Condensate/MMCF  | Gravity of Condensate   |  |
|                                   |  |  |  |                         |  |
|                                   | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in )   | Casing Pressure (Shut-in)  | Choke Size              |  |
|                                   |  | -  |  |                         |  |
| VI.                               | CERTIFICATE OF COMPLIANCE  | Œ  | OIL CONSERV  | ATION COMMISSION        |  |
|                                   | I hereby certify that the rules and regulations of the Oil Conservation  |  | <u> </u>   |                         |  |
|                                   |  |  | APPROVED AUG 16 1985, 19   |                         |  |
|                                   | Commission have been complied w  | ith and that the information given   | Original Signed By   |                         |  |
|                                   | shove is true and complete to the  | best of my knowledge and belief.   | Original Signed By Mike Williams   |                         |  |
|                                   |  |  | TITLE Oil & Gas Inspector  |                         |  |
|                                   |  |  | This form is to be filed in compliance with RULE 1104.   |                         |  |
|                                   | Park Bodie (Signature)   |  | 11   | ·                       |  |
|                                   | (Signature)  |  | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II, III, and VI for changes of owner, |                         |  |
|                                   | Agent  |  |  |                         |  |
|                                   | (Title)  |  |  |                         |  |
|                                   | 8-31-84  |  |  |                         |  |
|                                   | (Da  | (e)  | well name or number, or transporter, or other such change of condition.  |                         |  |
|                                   |  |  |  |                         |  |