

DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
RECEIVED BY AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
JUL 22 1986  
O. C. D.  
ARTESIA, OFFICE

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-65

I. Operator  
Diasu Oil & Gas Co., Inc.  
Address  
14614 Falling Creek, Suite 106, Houston, Texas 77068  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☒  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Effective 6-1-86, Diasu will transport its own gas from wellhead to El Paso's pipeline.  
If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

Lease Name White Ranch	Well No. 3	Pool Name, including Formation White Ranch-Miss. Gas	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter M : 990 Feet From The south Line and 660 Feet From The west Line of Section 34 Township 11S Range 29E , NMPM, Chaves County				

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation Permian (EN. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Diasu Oil & Gas Co., Inc.	Address (Give address to which approved copy of this form is to be sent) 14614 Falling Creek, Suite 106, Houston, Tx 77068
If well produces oil or liquids, give location of tanks. Unit E Sec. 34 Twp. 11S Rge. 29E	Is gas actually connected? Yes When 4-4-79

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
			Est ID-3					
			8-1-86					
			Cng GT: SNE					

## V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Michael Nelson  
(Signature)

Petroleum Engineer

(Title)

07-17-86

(Date)

## OIL CONSERVATION COMMISSION

JUL 30 1986

APPROVED \_\_\_\_\_, 19 \_\_\_\_\_

BY \_\_\_\_\_ Original Signed By

Les A. Clements

TITLE \_\_\_\_\_ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Supervisor District II



RECEIVED  
JUL 21 1986  
FBI - NEW YORK