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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 11 1977

O. C. C.
ARTESIA, OFFICE

Form C-105
Revised 11-1-74

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						5a. Indicate Type of Lease State ☐ Fee ☒	
2. Name of Operator Tom L. Ingram						7. Unit Agreement Name	
3. Address of Operator P. O. Box 1757, Roswell, New Mexico, 88201						8. Farm or Lease Name White Ranch	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>11S</u> RGE. <u>29E</u>						9. Well No. #2	
15. Date Spudded 4-23-53						10. Field and Pool, or Wildcat White Ranch-Mississippi	
16. Date T.D. Reached 7-17-53		17. Date Compl. (Ready to Prod.) 3-17-77		18. Elevations (DF, RFB, RT, GR, etc.) 3792 (3782 GL)		12. County Chaves	
20. Total Depth 8808		21. Plug Back T.D. 8691		22. If Multiple Compl., How Many →		23. Intervals Drilled By Rotary Tools 0 - TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8302 - 8344' Mississippian						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run No new logs						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8		79		220 SX		-0-	
8-5/8		2146	11	1400 SX		-0-	
5-1/2	15.5 & 17#	8807	7-7/8	145 SX		-0-	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	8286	None
31. Perforation Record (Interval, size and number) 8302-10, 20-28, 32-44, .48", 28				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 8302-44' AMOUNT AND KIND MATERIAL USED F/15000 gals + 29000 lbs. sd			
33. PRODUCTION							
Date First Production 3-17-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 3-17-77	Hours Tested 4	Choke Size Varying	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press. Varying	Casing Pressure Varying	Calculated 24-Hour Rate →	Oil - Bbl. 9	Gas - MCF 2069 CAOF	Water - Bbl.	Oil Gravity - API (Corr.) 66.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-In						Test Witnessed By Joe A. Coleman	
35. List of Attachments Chronological Pressure Data, C-122							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Tom L. Ingram</u>				TITLE <u>Operator</u>		DATE <u>5/9/77</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 3c through 3d shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	320
T. Salt	
D. Salt	
T. Yates	870
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	2121
T. Glorieta	3345
T. Paddock	
T. Blinbry	
T. Tubb	4875
T. Drinkard	
T. Abo	5695
T. Wolfcamp	6720
T. Penn.	
T. Cisco (Bough C)	

T. Canyon _____

T. Strawn _____

T. Atoka _____

T. Miss _____ 8125

T. Devonian _____ 8725

T. Silurian _____

T. Montoya _____

T. Simpson _____

T. McKee _____

T. Ellenburger _____

T. Gr. Wash _____

T. Granite _____

T. Delaware Sand _____

T. Bone Springs _____

T. _____

T. _____

T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation