[	NO. OF COPIES RECEIVED	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
$\mathbf{h}$	SANTA FE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
	AND RECEIVED			GAS
ŀ				
	TRANSPORTER GAS		(S I)	SEP 2 5 1969
	PRORATION OFFICE			ARTEN C. C.
•	Operator Plaine Radio Broado	easting Company		ARTEDIA, DFFICE
ŀ	Plains Radio Broadcasting Company			
	305 West 9th Amarillo, Texas Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
	Recompletion Change in Ownership X Operato	Oil Dry Ga		
I	•			205 Word 041 Amerili
	If change of ownership give name and address of previous owner	perator		my 305 West 9th Amaril
11.	DESCRIPTION OF WELL AND	LEASE	poration Box 820 Ros	
	Lease Name White Ranch Location	Well No. Root Name, Including F. White Ranch 2 Gas	Mississippian Kind of Lea State, Fede	2
		60 Feet From The West Lin	e and <b>1980</b> Feet From	n The South
	Line of Section 34 Tov	vnship 11 South Range	29 East , NMPM,	Chaves County
111.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil		Address (Give address to which appr	oved copy of this form is to be sent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to whic). appr	roved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Then
		th that from any other lease or pool,	give commingling order number:	
1 V .	COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
:				
			· · · · · · · · · · · · · · · · · · ·	i
<b>V</b> .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL	I such as Tast	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		Glavity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION
			APPROVED, 19 BY	
	Plains Radio Broadcasting Company		TITLE	
	Leon Swift		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		If this is a request for all well, this form must be accom- tests taken on the well in acc	panied by a tabulation of the deviation
	Field Repr		All sections of this form a	nust be filled out completely for allow-
	September 23, 1969		able on new and recompleted Fill out only Sections I,	II. III. and VI for changes of owner,
	(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
			completed wells.	

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