DISTRIBUTION	NEW MEXICO OIL
Fug	REQUEST
U.S.G.S.	AUTUGO
LAND OFFICE	AUTHORIZATION TO TR
TRANSPORTER OIL /	
OPERATOR	
Operator Operator	
Wainoco Oil & Gas Co	mpany
1200 Smith Street, S	uite 1500, Houston, Texas
Reason(s) for filing (Check proper b	
Recompletion	Change in Transporter of:
Change in Ownership X	Oil Dry Go Casinghead Gas Conder
If change of ownership give name and address of previous owner	Tom L. Ingram, P. O. H
DESCRIPTION OF WELL ANI	
Lease Name	Well No. Pool Name, Including F
White Ranch	2 White Ranch,
	980 Feet From The south Lin
	eumahira 11 0
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA
The Permian Corporation	on
Name of Authorized Transporter of Co	asinghead Gas or DXX Gas X
CaCACites M. 1	ic.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. L 34 11-S 29-E
If this production is commingled w	ith that from any other lease or pool,
COMPLETION DATA	Oll Well Con Well
Designate Type of Completi	on – (X)
4-23-53	Date Compl. Ready to Prod. 8-25-75
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
3782' GL	Miss. gas
Perforations	
8302-83441	
UAI 5 613-	TUBING, CASING, AND
HOLE SIZE	CASING & TUBING SIZE
11"	13-3/8"
7-7/8"	8-5/8" 5-1/2"
EST DATA AND REQUEST F	able for this dept
Oate First New Oil Run To Tanks	Date of Tent
ength of Test	Tubing Pressure
actual Prod. During Test	Oil-Bbis.
AS WELL	
Actual Prod. Test-MCF/D 765	Length of Test 24 hrs.
	Tubing Pressure (Shut-in)
Back pressure	2020
ERTIFICATE OF COMPLIANC	EE
hereby certify that the miles and s	egulations of the Oil Conservation
ommission have been complied w	ith and that the information given it
ove is true and complete to the	best of my knowledge and belief.
	! .

CONSERVATION C WISSION

FLE	REQUE	ST FOR ALLOWABLE	-	Supersedes Of	d C-104 and (
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OU AND		Effective 1-1-	65	
LAND OFFICE		MANO ON OIL AND	A TURAL G	AS		
TRANSPORTER GAS /						
OPERATOR			F	RECEIV	FD	
1. PRORATION OFFICE			•	5 - 1 1		
Operator				ADD OF 107	^	
Wainoco Oil & Gas C	ompany V			APR 25 197	9	
	Suite 1500, Houston, Tex		-	O. C. C.		
Reason(s) for filing (Check proper	box)			ARTESIA, OFFIC	E	
New Well	Change in Transporter of:	Other (Please	explain)			
Recompletion		Gas				
Change in Ownership X	Casinghead Gas Con	densate				
If change of ownership give name						
and address of previous owner	Tom L. Ingram, P. O.	Box 1757, Roswel	., New Me:	xico 88201		
I. DESCRIPTION OF WELL AN						
Lease Name	Well No. Pool Name, Including	Formation	kind of Lease			
White Ranch	2 White Ranch	, Miss. gas	State, Federal a	r Fee Fee	Legse No	
Location				ree		
Unit Letter L; 1	980 Feet From The South	ine and 660'	Feet From The	west		
		00 -				
	ownship II-S Range	29-Е , ммрм,	Chaves		County	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS				
Name of Authorized Fransporter of C	Oil or Condensate X	Address (Give address to	which approved	copy of this form is to	be sent)	
The Permian Corporati		P. O. Box 1183	Houston	Towns 77001	-	
SaGASity Marketers, I		Harrist (Othe page 533 to	water approved	copy of this form is to	be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	9525 Katy Rd.,	Suite 211	, Houston, Te	x 77024	
give location of tanks.	L 34 11-S 29-	ŀ	;	/ 7 70		
If this production is commingled w	with that from any other lease or pool		- 	4-7-79		
COMPLETION DATA		, give comminging order i	nimber:			
Designate Type of Complet	ion - (X)	New Well Workover	Deepen P	lug Back Same Res*	. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	x		
4-23-53	8-25-75	88071	P	.в.т.р. 8691'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	T	ubing Depth		
3782' GL	Miss. gas	8302'		82861		
8302-83441			D	epth Casing Shoe		
0302=0344	TURING CASING AN	B CEUEVENIA DECAR		82861		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET				
17-1/2"	13-3/8"	791		SACKS CEME	NT	
11"	8-5/8"	21451		1400		
7-7/8"	5-1/2"	88071		125		
TEST DATA AND REQUEST F	COR ALLOWANTE	<u> </u>				
OIL WELL		ifter recovery of total volume epth or be for full 24 hours)	of load oil and	must be equal to or exc	eed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, et) i s	/	
Length of Test				Porch	3	
Langth of 1 and	Tubing Pressure	Casing Pressure	Ch	noke Size	7.79.0	
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.				
			30	a-MCF	of I te	
				- L	P4 1714	
Actual Prod. Test-MCF/D				0.4	1. 1	
765	Length of Test 24 hrs.	Bbis. Condensate/MMCF	Gr	wity of Condensate	4	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	49.5 Casing Pressure (Shut-in		66.4		
Back pressure	2020	O COLUMN PICTURE (BRIGG-II	Ch	oke Size		
CERTIFICATE OF COMPLIAN			SERVATIO	9/64" N COMMISSION		
		0.2 00	APR 2 6 19			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		set				
	_		TOP ENGRE			
		TITLE SUPERVISOR, DISTRICT II				
(You Charles			This form is to be liled in compliance with RULE 1104.			
(Signa	iture)	If this is a request	If this is a request for allowable for a newly drilled or deenened			
Regulatory Coordinate		tests taken on the well	well, this form must be accompanied by a tabulation of the deviation sets taken on the well in accordance with RULE 111.			
(Tie		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
April 23, 1979		Fill out only San	ions L. II. III.	and VI for changes	of owner	
Resubmitted; origina (5°	sent 4-10-79, but never	well name or number, or	transporter, or	other such change o	condition.	
received in Artesia off	ice.	F	"M4 must ha	filed for each seal		