	y-					
DISTRIBUTION SANTA FE FILE		REQUES	CONSERVATION CON T FOR ALLOWABLE	MISSICIN	Form ( Supers	edes Old C-104 and (
U.S.G.S.	AUTHORIZATI		AND RANSPORT OIL AND		Lilect	Ive 1-1-65
TRANSPORTER OIL						
OPERATOR (		RE	CEIVED BY			
I. PRORATION OFFICE Operator		JU	L 22 1986			
Diasu Oil & Gas	Co., Inc.	<b>_</b>	O. C. D.			
14614 Falling Cr Reason(s) for filing (Check pro	eek, Suite 106, Hou		exas 77068			
New Well	Change in Transport	ter of:	Other (Plea Effect		86 Diam	vill transpor
Change in Ownership	Oil Casinghead Gas	Dry ( Cond	ensate pipeli	n gas fr	om wellhead	to El Paso'
If change of ownership give and address of previous own	name er		piperi	<u>ile .</u>		
U. DESCRIPTION OF WELL	AND LEASE		4			
White Ranch	Well No. Pooi Name		Formation Miss. Gas	Kind of Lea State, Feder	al en Zaa	Lease No
Location				Julie, Follo	Fe Fe	e
	1980 Feet From The SC	outh	ne and <u>660</u>	Feet From	The west	
Line of Section 34	Township 11S		29E , NMP	4. Chave	28	County
Name of Authorized Transporter	SPORTER OF OIL AND NA	TURAL G	AS Azdress (Give address	to which appr		
The Permian Corporation Permitin (11.9/1/87) Name of Authorized Transporter of Casingneed Gas [] or Dry Gas [X]			P.O. Box 1183. Address (Give address	Houstor	1, Texas 7	7001
Diasu Oil & Gas (	Co., Inc.		14614 Falling	Creek. S	oved copy of this fo Suite 106. I	mm is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. L 34 11S		is gas actually connect Yes	ed?   W?	4-4-79	7706
If this production is comming	led with that from any other les	ase or pool,		r numbor:		
Designate Type of Com	pletion - (X)	Gas Well	New Well Workover	Deepen	Plug Back Sar	me Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Pro	id.	Total Depth		P.B.T.D.	l 1
Elevations (DF, RKB, RT, GR.	etc., Name of Producing Format	tion	Top CU/Gas Pay		Tubing Depin	
Perforations					Depth Casing Sh	0.
	TUBING, C	ASING, AND	CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZE		OEPTH SET		SACKS CEMENT	
					[ast] 8-1-	<u> </u>
						TISMI
TEST DATA AND REQUES	T FOR ALLOWABLE (Te.	st must be aj	! Iter recovery of total voluments of the former of the fo	ne of load oil i	and must be equal i	to or exceed top allow
Date First New Cil Run To Tank		e jor inte de	pth or be for full 24 hours, Producing Method (Flow	/		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	<u> </u>
Actual Prod. During Test	Cil-Bbis.		Water-Bble.		Gas + MCF	···
		•••••••••••••••••••••				
GAS WELL Actual Prod. Test-MCF/D	Length of Test		Phile Conduction of the			
Testing Method (pitot, back pr.)			Bbls. Condensate/MMCF		Gravity of Conder	Isale
	Tubing Pressure (Shut-in		Casing Pressure (Shut-	in)	Choke Size	
CERTIFICATE OF COMPL.	IANCE		011 C	ONSERVA	TION COMMIS	SION
I hereby certify that the rules Commission have been compli	ed with and that the informer	ton given	APPROVED		0 1986	, 19
above is true and complete to	the best of my knowledge ar	nd belief.	87		Signed By Clements	
			TITLE		or District 11	
- michael M	elson		This form is to it If this is a reque			ULE 1104. drilled or deepened
Petroleum Engin			well, this form must tests taken on the w	be accompan	ied by a tabulati	on of the deviation
	(Tule)			his form mus	t be filled out co	mpletely for allow-
07-17-86	(Date)		Fill out only Sa	ctions I II	III and VI for	changes of owner,
			well name or number.	C 104	t, or other such ci	sange of condition.
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y.

