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Form C-105
Revised 11-1-66

NEW MEXICO OIL CONSERVATION COMMISSION
RECEIVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 9 1977

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
WHITE RANCH

2. Name of Operator
Tom L. Ingram

3. Address of Operator
P. O. Box 1757, Roswell, New Mexico, 88201

9. Well No.
#1
10. Field and Pool, or Wildcat
White Ranch - Miss.

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE OF SEC. 34 TWP. 11S RGE. 29E NMPM

12. County
Chaves

15. Date Spudded <u>12-3-77</u> <u>7-5-77</u>	16. Date T.D. Reached <u>4-7-77</u>	17. Date Compl. (Ready to Prod.) <u>3-16-77</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3792 DF</u>	19. Elev. Casinghead
20. Total Depth <u>8775</u>	21. Plug Back T.D. <u>8395</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools <u>0 to TD</u>	

24. Producing Interval(s), of this completion - Top, Bottom, Name
8320 - 49 Mississippian

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron - Gamma Ray

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	89'		150	-0-
8-5/8	24#	2130'		750	-0-
5-1/2	17#	8777'		100	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	8290'	8230'

31. Perforation Record (Interval, size and number) 8320-8349' 29 holes .48	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8320-49'	6000 gallons acid

33. PRODUCTION

Date First Production 3-16-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Shut-In					
Date of Test 3-16-77	Hours Tested 4	Choke Size Varying	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. Varying	Casing Pressure 0 - Pkr	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 3215 CAOF	Water - Bbl. -0-	Oil Gravity - API (Corr.) 64.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in

Test Witnessed By
Joe A. Coleman

35. List of Attachments
Logs, Form C-122 + Chronological Pressure Data & Gas Analysis

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Ingram TITLE Operator DATE 5/6/77

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	335	T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	870	T. Miss	8120
T. 7 Rivers		T. Devonian	8725
T. Queen	1556	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	2120	T. Simpson	
T. Glorieta	3360	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard	4880	T. Delaware Sand	
T. Abo	5695	T. Bone Springs	
T. Wolfcamp	6710	T.	
T. Penn.	7250	T.	
T. Cisco (Bough C)		T.	

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzite _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 8320 to 8349 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation