

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1940, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-00424
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name White Ranch
8. Well No. 1
9. Pool name or Wildcat White Ranch Mississippian (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator C.W. Trainer	
3. Address of Operator P.O. Box 754, Midland, TX 79702	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>11S</u> Range <u>29E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-20-00 Spot 30 sx cmt. @ 8344'.  
12-21-00 Cut 2-7/8" tbg. @ 7900'.  
12-22-00 Set 5-1/2" CIBP @ 7896'.  
12-22-00 Mix mud & Circulate hole.  
12-22-00 Cap CIBP @ 7896' w/ 20 sx cmt.  
12-29-00 Perf 4 holes @ 6750', sqz 30 sx cmt., tag @ 6620'.  
01-03-01 Perf 4 holes @ 5695', sqz 30 sx cmt., tag @ 5573'.  
01-04-01 Cut 5-1/2" csg. @ 3850'.  
01-05-01 Spot 45 sx cmt. @ 3900', tag @ 3735'.  
01-06-01 Spot 25 sx cmt. @ 3405'.  
01-06-01 Spot 25 sx cmt. @ 2180', tag @ 2065'.  
01-08-01 Spot 30 sx cmt. from 126' to Surface.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 01/12/01  
TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY [Signature] TITLE Asst. Dir. I DATE 8/9/2001

CONDITIONS OF APPROVAL, IF ANY:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

1/29/2001

C.W. Tramer  
PO Box 754  
Midland, TX 79702



Re: Plugging Reports                      Lease                      Well No.                      Ut S-T-R

Form C-103 Report of Plugging for your White Ranch #1 E-34-11S-29E cannot be approved until an NMOCDD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been done and location is ready for final inspection.

- (✓) 1. All pits have been filled and leveled.
- (✓) 2. Rat hole and cellar have been filled and leveled.
- (✓) 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- (✓) 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- (✓) 5. The dead men and tie downs have been cut and removed.
- ( ) 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above mentioned lease is ready for OCD inspection and approval.

*Wayne Hard*  
Name

Oil Conservation Division \* 811 South First Street \* Artesia, New Mexico 88210  
Phone: (505) 748-1283 \* Fax (505) 748-9720 \* <http://www.emnrd.state.nm.us>