

ILLEGIBLE

U. S. LAND OFFICE New Mexico

SERIAL NUMBER 01574

LEASE OR PERMIT TO PROSPECT

HOBBS OFFICE OCC

1955 JAN 12 1955

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company John M. Kelly Address Box 5071, Roswell, N.M.
Lessor or Tract Indian Oil Company Field Wildcat State New Mexico
Well No. 1 Sec. 10 T. 13 R. 29 Meridian 10 County Albany
Location 660 ft. (N.) of N. Line and 660 ft. (E.) of W. Line of 10 Elevation 3722
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12/1/54 Signed John M. Kelly Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling November 6, 1954 Finished drilling November 21, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 10 to _____ No. 4, from _____
No. 2, from _____ to _____ No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from 10 to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3 1/2	24	3	3	353	TEXES	It binds or plugs hole but in no case for water. If the well has been abandoned, the date, size, position, and number of the casing, or left in the well, size its size and location. If there were any changes made in the casing, size, position, and number, the date of the change, and the reasons for the work and its results. It is of the greatest importance to have a complete record of the well.			
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 1667 feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

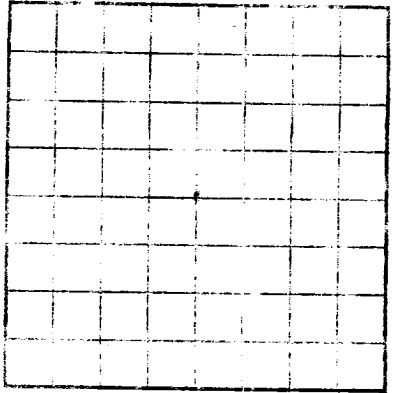
EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	30	30	Caliche
30	320	290	Sand
320	360	40	Anhydrite
360	520	160	Salt
520	1667	1147	Sand, sandy lime and shale
			Top Yates 935
			Top Green 1661
			Plugged and abandoned as a dry hole, no shows of oil or gas.
LEON—	LO—	JOLY KEEL	LOMYLON

FORMATION RECORD—CONTINUED



LOG OF OIL OR GAS WELL

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNCLASSIFIED 100-5501

000 30770 206311

Serial Number

U. S. DEPT. OF JUSTICE

11-30-45

11-30-45

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location { ft. { N. of _____ line and _____ ft. { E. { W. {

Sec. _____ T. _____ R. _____ Meridian _____

Well No. _____

Lesser or Trust _____

Field _____ State _____

Company _____

Address _____

(Clarke form, subject to our terms)

Elevation _____

County _____

Completed by _____ 10 _____
 The summary on this page is for the condition of the well at above date.
 Title _____

OIL OR GAS SAMPLE OR NUMBER		INDEPENDENT WATER SAMPLE	
(Number only)			
No. 1, from	to	No. 1, from	to
No. 2, from	to	No. 2, from	to
No. 3, from	to	No. 3, from	to
No. 4, from	to	No. 4, from	to
No. 5, from	to	No. 5, from	to
No. 6, from	to	No. 6, from	to
No. 7, from	to	No. 7, from	to
No. 8, from	to	No. 8, from	to
No. 9, from	to	No. 9, from	to
No. 10, from	to	No. 10, from	to

HISTORY OF OIL OR GAS WELL							CASING RECORD	
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.							Casing size, inside	Weight per foot
							Thickness in inch	Make
							Amount	Kind of shoe
							Cut and pulled from	Restored
							From—	To—
							Elapsed	Elapsed

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[illegible]

	Heaving Plug—Material	Length	Depth set
Adapters—Material		Size	

[illegible]

Cable tools were used from		feet to	feet, and from	feet to	
Ratney tools were used from		feet to	feet, and from	feet to	

The production for the first 24 hours was of water; and of sediment.	Put to producing barrels of fluid of which % was oil; Gravity, °Bé. Gallons gasoline per 1,000 cu. ft. of gas
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[illegible]

FROM	TO	TOTAL FEET	FORMATION	FORMATION RECORD
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FROM	TO	TOTAL FEET	FORMATION

FORMATION RECORD—Continued