

NEW MEXICO OIL CONSERVAT Santa Fe, New Me

WELL RECO

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

No. 3, from to feet. CASING RECORD SIZE WEIGHT PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS 13 3/8" 27.3 New 2081 Float Shoe None Noen	West line , 19 53 be kept confidential until	
Wildcat Pool, Chaves Well is 1980 feet from North line and 1980 feet from of Section. 32 If State Land the Oil and Gas Lease No. is B-9848 Drilling Commenced October 1, 19 52 Drilling was Completed April20, Name of Drilling Contractor. Leonard George Drilling Company Address. Hagerman, New Mexico Elevation above sea level at Top of Tubing Head. 2710 The information given is to 19 10 11 11 11 11 11 11 11 11 11 11 11 11	West line , 19 53 be kept confidential until	
Well is 1980 feet from North line and 1980 feet from of Section 32 If State Land the Oil and Gas Lease No. is B-9848 Drilling Commenced October 1, 19 52 Drilling was Completed April 120, Name of Drilling Contractor. Leonerd George Drilling Company Hagerman, New Mexico Elevation above sea level at Top of Tubing Head 3710 The information given is to 0.1, from 19 10 10 10 10 10 10 10 10 10 10 10 10 10	be kept confidential until	
of Section 32 If State Land the Oil and Gas Lease No. is. B-9848 Drilling Commenced. October 1, 19. 52 Drilling was Completed. April 20, 19. 52 Drilling Company Name of Drilling Contractor. Leonard George Drilling Company Hagerman, New Mexico Elevation above sea level at Top of Tubing Head. 3710 The information given is to 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	be kept confidential until	
October 1, 19.52 Drilling was Completed April 20, Name of Drilling Contractor. Leonard George Drilling Company Hagerman, New Mexico Slevation above sea level at Top of Tubing Head. 3710 The information given is to 19.50. OIL SANDS OR ZONES No. 1, from 10.50. No. 2, from 10.50. IMPORTANT WATER SANDS INC. 2, from 150 -170! No. 6, from 150 -170! No. 1, from 150 -170! No. 2, from 150 -200! Water rose in hole. IO. 3, from 150 -200! Water rose to 160! Feet 14 gal. CASING RECORD CASING RECORD CASING RECORD CASING RECORD Noen	be kept confidential until	
Name of Drilling Contractor. Leonard George Drilling Company Hagerman, New Mexico Clevation above sea level at Top of Tubing Head	be kept confidential until	
Address. Hagerman, New Mexico Clevation above sea level at Top of Tubing Head 3710 The information given is to , 19. OIL SANDS OR ZONES No. 1, from to No. 4, from to No. 5, from to No. 6, from to No. 7, from 160 -1701 to feet 14 gal., for 1700 to No. 7, from 160 -1701 to feet 14 gal., for 1700 to feet 14 gal., from No. 6, fr	be kept confidential until	
OIL SANDS OR ZONES OIL SANDS OR ZONES	be kept confidential until	
OIL SANDS OR ZONES No. 1, from	/ Min.(Bailer test	
No. 1, from to No. 4, from to No. 5, from to No. 3, from to No. 6, from to No. 6, from to No. 1, from 160 -170! to feet 6 gal. No. 2, from 160 -170! to feet 14 gal. No. 3, from 160 -170! to feet 14 gal. No. 4, from 160 -170! to feet 14 gal. No. 4, from to No. 6, from No. 6, from No. 6 No. 1, from 160 -170! to feet 14 gal. No. 2, from 190-200! Water rose to 160! feet 14 gal. No. 3, from to feet No. 6 CASING RECORD SIZE WEIGHT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS 13 3/8" 27.3 New 208! Float Shoe None Noen	/ Min.(Bailer test	
No. 2, from	/ Min.(Bailer test	
No. 3, from	/ Min.(Bailer test	
No. 3, from	/ Min.(Bailer test	
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Io. 1, from. 160 -170' Io. 2, from. 190-200' Water rose to 160' Io. 3, from. to feet. Io. 4, from. to feet. CASING RECORD CASING RECORD SIZE WEIGHT PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS 13 3/8" 27.3 New 208' Float Shoe None Noen	/ Min.(Bailer test	
160 -170 160 -170 160 170 160 170 160 170 160 170		
160 -170 160 -170 160		
190-200 Water rose to 160		
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS 13 3/8" 27.3 New 208' Float Shoe None Noen	The (DOTTEL 000)	
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS 13 3/8" 27.3 New 208' Float Shoe None Noen		
SIZE WEIGHT NEW OR USED AMOUNT SHOE CUT AND PERFORATIONS 13 3/8" 27.3 New 2081 Float Shoe None Noen		
SIZE WEIGHT NEW OR USED AMOUNT SHOE CUT AND PERFORATIONS 13 3/8" 27.3 New 2081 Float Shoe None Noen	•••••••••••••••••••••••••••••••••••••••	
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS 13 3/8" 27.3 New 2081 Float Shoe None Noen		
	PURPOSE	
	Conductor&Surf	
MUDDING AND CEMENTING RECORD		
SIZE OF SIZE OF CASING SET NO. SACKS METHOD MUD GRAVITY	AMOUNT OF MUD USED	
15" 13 3/8 208 235 Pump & Flug Pumped w/water Use	d water	
RECORD OF PRODUCTION AND STIMULATION	······································	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		
esult of Production Stimulation		

R RD OF DRILL-STEM AND SPECIAL TES1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools w	ere used from	fee	t to	feet, an	d from	••••••	feet to	feet.
Cable tools we	re used from	fee			d from		feet to	feet.
			PRODUC	TION				
Put to Produci	ing	······	<u>,</u> 19					
OIL WELL:	The producti	on during the first 24	hours was	·····	baı	rels of liqu	uid of which	
	was oil;	% wa	s emulsion;		% water	; and	9	was sediment. A.P.I.
	Gravity	••••						
GAS WELL:	The product:	on during the first 24	hours was		I.C.F. pl	us		barrels of
		carbon. Shut in Pressu						
Lorenth of Tim	• •							
_				0000 N.E. A. D.I.C.	180 88780N	I CEACE	ADDICAL SEC	WIGHT OF STRAFFE).
PLEASE	INDICATE I	Southeastern Nev	ON TOPS (IN CONF Mexico	URMANC	E WIII	n GEOGR		n New Mexico
T. Anhy	185'		T. Devonian			Т.	Ojo Alamo	
•		••••	Γ. Silurian			Т.	Kirtland-Fruitla	nd
		•••••	T. Montoya			T.	Farmington	
T. Yates	755		T. Simpson	·		т.		······································
T. 7 Rivers								•••••••••••••••••••••••••••••••••••••••
T. Queen			T. Ellenburger				_	
T. San Andrea								
T. Glorieta			T			_		
			T					
			Т			Т.	***************************************	
T. Abo			т			Т.	***************************************	
T. Penn			T			T.		
T. Miss		••••••••	T			Т.		
	· .	1	FORMATION	N KECO		T		
From 7	Γο Thicknes in Feet		ation	From	То	Thickness in Feet]	Formation
	60 160	Surface sand	, red bed, cla	y				
	65 5	Water sand						
	70 5 85 15	Clay Clay, red be	4					
	90 5	Anhydrite						
190 2	00 10	Water sand						
	30 30	Anhydrite						
	20 390 45 125	Salt, anhydr	hydrite strks. ite. & shale					
745 7	55 10	Anhydrite						
	65 10	Sand						
765 90 900 11	00 135 80 280	Anhydrite, s	& anhydrite					
1180 12	1	Green and re						
1200 14			hale, & salt					
1490 14 91 159		Dolomite Sand						•
1								
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far						
as can be determined from available records.							
••	April 30, 1953						
	(Date)						
Company or Operator Kern-McGee Oll Industries, Inc.	Address F.C. BOX 1347, Udessa, Texas						
Company or Operator Kern-McGee Cil Industries, Inc. Sauce S. Saylor Name Burrell G. Taylor	Position or Title District Engineer						

Kerr-McGee Oil Industries, Inc.

State B-1 Well, Chaves County, New Mexico

Bailer Tests

- April 20, 1953 -- Queen Sand 1492'-1500'. Had slight show gas at surface. Ran bailer, recovered salt water with no show of oil.
- After 40 hour shut-in, water had risen April 22, 1953 to 900'. Could not bail down. No shows, slight amount of gas to surface, insufficeent amount to measure.

Kerr-McGee Oil Industries, Inc. Burnel & Jay lov Burrell G. Taylor, Dist. Engr.