

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM Oil Cons. Commission
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
Stevens Operating Corporation
3. ADDRESS OF OPERATOR
P.O. Box 2408, Roswell, NM 88201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
1974' FSL, 1988' FWL
At top prod. interval reported below
9718' MD, 9631' TVD
At total depth
9748' MD, 9659' TVD

RECEIVED

SEP - 1 '89

O. C. B.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM 68078
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Deemar Federal
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
North King Camp Devonian
11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9, T14S, R29E
12. COUNTY OR PARISH
Chaves
13. STATE
NM

15. DATE SPUDDED 6-21-89 16. DATE T.D. REACHED 7-28-89 17. DATE COMPL. (Ready to prod.) 8-4-89 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 3712 GR 19. ELEV. CASINGHEAD 3712 GR
20. TOTAL DEPTH, MD & TVD 9748' MD, 9659' TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9718'-9730' MD, 9631'-9624' TVD 25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN Borehole Compensated Sonic Log, Litho Density/Compensated Neutron, Dual 27. WAS WELL CORED
Lateral Log

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	32.75#	324	17 1/2"	220 Incor 4% Gel.	
8 5/8"	24# & 32#	3990	11"	160 Units Hys-400&200 sxs	
5 1/2"	17#	9748	7 7/8"	755 sxs	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
9718', 19, 19.5, 22.5, 23, 23.5, 24, 24.5, 25, 25.5, 26, 29, 29.5, 30 MD. TVD 9631'-9632', 9634'-9642'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
9718'-9730' 250 gal 15% acid
1500 gal 20% acid

33.* PRODUCTION
DATE FIRST PRODUCTION 8/6/89 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8/6/89 HOURS TESTED 4 1/2 hrs CHOKE SIZE 12/64 PROD'N. FOR TEST PERIOD 168 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
8 8 Water NA
FLOW. TUBING PRESS. 395 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 955 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
0 49

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA
35. LIST OF ATTACHMENTS BCSL, LD/CNL, DLL
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data
SIGNED [Signature] TITLE General Manager
ACCEPTED FOR RECORD
PETER W. CHESTER
DATE 8/8/89
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH